

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

JAN 02 1981

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11594-3

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Harvey E. Yates Company ✓	Travis 13 State Land
3. Address of Operator	9. Well No.
P. O. Box 1933, Roswell, New Mexico 88201	1
4. Location of Well	10. Field and Pool, or WHdout
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM	Travis Upper Penn.
THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3604.5' GL	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Plug Back & Recomplete ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/17/80 MI and RU Well Units. SITP-500 psi; SICP-250 psi. RU Jim's Kill Truck; loaded tbg; killed well; bled CP to 0 psi. ND Tree and NU BOP. Released pkr and reverse circulated gas OOH. Started pulling and LD 2 7/8" tbg @ 2:50 p.m. SD @ 5:00 p.m.
- 12/18/80 SITP-0 psi. Pulled & LD 2 7/8" tbg OOH @ 1:15 p.m. Loaded csg; released Jim's Kill Truck. RU Peabody Vann Tool Co. and started in hole w/CIBP. RIH; failed to set. POH. Ran back in and set CIBP @ 10,760' and dumped 35' of cmt on top. POH w/dump bailer. SD.
- 12/19/80 WIH w/perf guns. Perf 9870' to 9824' (80 shots) w/2 JSPF. POH w/guns. Started in hole w/2 3/8" pkr, SN and tbg. SD
- 12/20/80 SITP-0 psi. Finished running remaining 2 3/8" tbg in hole and set @ 9871'. RU Knox Services and spotted 250 gal 10% acetic acid; washed over perfs 3 times. Pulled tbg back to 9761' and set pkr. Started break down of perfs; formation broke @ 4000 psi ATP-4200 psi; ISIP-4175 psi; 5" SIP-1300 psi; 10" SIP-vacuum. Released Knox Services and RU swab. Swbd load back to pit from SN; no noticable fluid entry. SD @ 4:00 p.m.
- 12/21/80 SD for Sunday.
- 12/22/80 SITP-25 psi. Blew well down to pit. RU to swab. 1000' of fluid entry in 30 hrs. Swbd down to SN. RU Dowell to acidize Canyon perfs w/2500 gal 20%MSR-100 w/120 ball sealers. Max Press-5100 psi; Avg Press-4300 psi; Min Press-2900 psi; Max Rate-4 BPM; Avg Rate-3.8 BPM. ISIP-1700 psi; 5" SIP-vacuum. 100 bbl load to rec.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter Harder TITLE Engineer DATE 12/30/80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTION DATE JAN 05 1981

CONDITIONS OF APPROVAL, IF ANY:

12/22/80 RU to swab; making runs to 4500' and FL staying @ 2500' from surface. SD @ 4:30 pm.
 12/23/80 SITP-525 psi (14 hrs. Blew down in 20"; good gas flare. IFL-2500' from surface.
 in 4 hrs.) (25% oil - last hr 35% oil); FTP-250 psi through 32/64" choke.
 12/24/80 SITP-1400 psi. Started flwg to frac tank through 32/64" choke.
 in 6hrs (98 BO and 1 BW). Released Davis Tool Company BOP.
 12/25/80 SI for Christmas.
 SITP-1400 psi (43 hrs.). Flwd 146 BO in 8 hrs; FTP-250 psi through 32/64" choke.
 12/26/80 SI @ 4:00 p.m.
 12/27/80 SITP-1400 psi. Flwd 136 BO in 7 hrs through 48/64" choke; FTP-225 psi. Shut well
 in @ 3:30 p.m.