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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT **RECEIVED** NATURAL GAS

Form C-104
Superseding OIL C-101 and C-102
Effective 1-1-65

JAN 07 1981

O. C. D.

ARTESIA, OFFICE

Harvey E. Yates Company ✓
Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	State	Lease No.
Travis 13 State	1	Travis Upper Penn.	State, Federal or Fee		B-11594-3
Location	Unit Letter	Feet From The	Line and	Feet From The	
	F	1980	North	1980	West
Line of Section	13	Township	18S	Range	28E
				N.M.P.M.	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	N. Freeman Ave., Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	YES 10/13/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-in	Full Flow
X	X			X		X		X
Date XXXXXX Recompl. started	Date Compl. ready to Prod.	Total Depth				P.B.T.D.		
7/14/80 12-12-80	12/26/80	11,100'				10,725'		
Elevations (D.F., R.K.P., RT., GR., etc.)	Name of Producing Formation	Top Oil/Gas Pay				Telling Depth		
3604.5'	Upper Penn.	9824'				9,761'		
Perforations						Depth Casing Shoe		
9824' to 9870'						11,100'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	350'	350 sxs
11"	8 5/8"	3100'	1930 sxs
7 7/8"	5 1/2"	11,100'	925 sxs
	2 3/8"	9761'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12/23/80	1/5/81	Flow
Length of Test	Testing Pressure	Casing Pressure
24	400	0
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
	294	0
		Choke Size
		20/64"
		Gun-MCP
		670

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Perk T. Sandoz
(Signature)

Engineer

(Title)

January 5, 1981

(Date)

OIL CONSERVATION COMMISSION
JAN 09 1981

APPROVED

BY

W. A. Gressett
SUPERVISOR, DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely and this form must be accompanied by a completed well log.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of data.