ult 5 Copies	Easter		itate of New	Mexico Il Resources Department	Revised 1-1-89			ح
priate District Office					AUG 1	9 1993	See Instructions at Bottom of Pa	r äe 1
30x 1980, Hobbs, NM 88240 RICT II Drawer DD, Artesta, NM 88210			P.O. Box	10N DIVISION 2088 ico 87504-2088	0.	t', D.		
RICT III Rio Brazos Rd., Aztec, NM 87410	REQUEST		LOWABL	E AND AUTHORIZA	TION			
rator	101	ANSP	JAT ULL	AND NATONAL GAO	Well API		227.70	
arvey E. Yates Compan	y				000	015 - K	5270	
.O. Box 1933, Roswell	, New Mexi	co 882	02					
son(s) for Filing (Check proper box) v Well ompletion unge in Operator		in Transpe Dry O Conde	orter of:	Federal Unit di back to origina name= Travis	al well	names:	ging Well Current we # 4	Namo 211
ange of operator give name address of previous operator					<u></u>			
DESCRIPTION OF WELL A	ND LEASE		lame, Including	/ //]	Kind of State, Fe	Lease derai or Pee	Lesse No B-11594	1
ation F	. 1980) Feet F	rom The <u>A</u>	lorth Line and 1980) Feet	From The	West	Line
Uait Letter	12<	rea r	201			Ede	cy con	unty
Section 3 Township	100						· · · ·	
DESIGNATION OF TRANS	SPORTER OF or Co	OIL A!		Address (Give address to which	approved co	opy of this for	n is to be sent)	/
NRC me of Authorized Transporter of Casing	head Gas) or Dr	y (Jas 🛄	Address (Give address 10 which	approved c	opy of this for	m is to be sent)	<i></i>
EPN		Twp.		Is gas actually connected?	When ?			
well produces oil or liquids, e location of tanks.	Ualt Sec.	i i						
his production is comminged with that i	rom any other leas	us or pool, j				Plug Back S	Sama Ras'y bin	[Res'v
Designate Type of Completion	- 00 1011	Well	Oas Well	New Well Workover	Deepen			
late Spudded	Date Compl. Res	dy to Prod	•	Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formati	on	Top Oil/Gas Pay		Tubing Depth	1	
erfontions				I		Depth Casing	Shoe	
			SING AND	CEMENTING RECORI)	l		
HOLE SIZE	CASING	A TUBIN	G SIZE	DEPTH SET			MCKS CEMENT	-3
	-						8-27-9.	3
	-		/				the he are	ind
V. TEST DATA AND REQUE	ST FOR ALL	<u>.OWABI</u>	E			e denih ar be i	for full 24 hours.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	olume of la	ad oll and mus	n be equal to or exceed top allo Producing Method (Flow, pu	mp. 841 111.	uc.)	<u> </u>	
	Tubing Pressur			Casing Pressure		Choke Size		
Length of Test		-		Water - Bbls.		OI MCE	<u> = =</u>	
Actual Prod. During Test	Oll - Bbls.						<u> </u>	
GAS WELL	Length of Test			Bbls. Condensate/MMCF		Cravity of C	Condensate	
Actual Prod. Test - MCF/D	-			Casing Pressure (Shut-In)		Choke Size		\succ
Testing Method (pilol, back pr.)	Tubing Press	re (Snu-in	·		,			
VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been compiled with a		I (ARUCIYA)	104	OILCO	VSERV		DIVISION 4 1993	1
Division have been complete with a is true and complete to the best of n	ny knowing and	belief.		Date Approve	ed			
Kan I O	Ken			By	ORIGINA	LSIGNE	BY	
Signature RAY F. Nokes	/	Prod. 1	Mar / Eng	¥	MIKE WI	LLIAMS ISOR, DIS		
Printed Name 8 18 93	6	23-6	601	- Title				
Date			none No.					
INSTRUCTIONS: This 1) Request for allowable	form is to be fi	led in co	mpliance wi	th Rule 1104 nust be accompanied by t	abulation (of deviation	tests taken in	accor
1) Request for allowable i	for newly and		cilca wen i	11111 00 1111 1				
with Rule 111. 2) All sections of this for 3) Fill out only Sections				m mass and reasonalaters to				