

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

Well API NO.	30-015-23278
5. Indicate Type or Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-11594-3
7. Lease Name or Unit Agreement Name	TRAVIS 13 STATE
8. Well No.	1
9. Pool name or Wildcat	TRAVIS UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER	2. Name of Operator Harvey E. Yates Company	3. Address of Operator P.O. Box 1933, Roswell, NM 88202 1-505-623-6601	4. Well Location Unit Letter <u>F</u> : <u>1,980</u> Feet From The <u>NORTH</u> Line and <u>1,980</u> Feet From The <u>WEST</u> Line Section <u>13</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>EDDY</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3604' GR</u>
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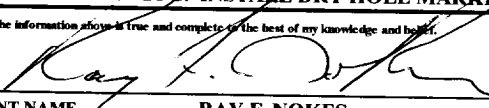
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

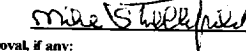
ATTEMPT TO RUN TBG OPENED THROUGH PARTED CASING INTERVAL.
IF SUCCESSFULL RUN TBG TO 9770' & SPOT 25 SK PLUG. (9770-9670'). TAG
PULL TBG TO 8270' & SPOT 25 SK PLUG. (8270-8170').
PULL TBG TO 7342' & SPOT 25 SK PLUG. (7342-7242'). * 25 SK cement Plug 6193' 6093' (T B.S. 6143')
PULL 5 1/2" CASING. AND LAY DOWN. (CASING PARTED @ 4601')
GIH w/ TBG TO 4651' AND SPOT 25 SK PLUG. (4651-4551'). TAG
PULL TBG TO 3150' & SPOT 35 SK PLUG. (3150-3050'). TAG
PULL TBG TO 755' & SPOT 35 SK PLUG. (755-655').
PULL TBG TO 400' & SPOT 25 SK PLUG. (400-300').
10 SK SURFACE PLUG. INSTALL DRY HOLE MARKER
OPTIONS IF CASING IS NOT PULLED:
SQZ 30 SK PLUG @ 4601' (LEAVING 100' IN & OUTSIDE OF CSG).
PERF @ 3150' & SQZ 30 SK PLUG, (LEAVING 100' IN & OUTSIDE OF CSG).
PERF @ 755' & SQZ 30 SK PLUG, (LEAVING 100' IN & OUTSIDE OF CSG).
PERF @ 400' & SQZ 30 SK PLUG, (LEAVING 100' IN & OUTSIDE OF CSG).
10 SK SURFACE PLUG. INSTALL DRY HOLE MARKER

BRINE GEL BETWEEN PLUGS.
CALL OCD II 24 HOURS AHEAD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	DATE
	PROD. MGR. / ENGINEER.	12/30/99
TYPE OR PRINT NAME	TELEPHONE NO.	
RAY F. NOKES	1-505-623-6601	

(This space for State use)

Approved by	Title	Date
	Field Rep II	1/3/2000

Conditions of approval, if any: