

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

C/SF
of

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Well API NO. 30-015-23278
5. Indicate Type or Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11594-3
7. Lease Name or Unit Agreement Name: TRAVIS 13 STATE
8. Well No. 1
9. Pool name or Wildcat TRAVIS UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Harvey E. Yates Company	
3. Address of Operator P.O. Box 1933, Roswell, NM 88202 1-505-623-6601	
4. Well Location Unit Letter <u>F</u> : <u>1,980</u> feet from the <u>NORTH</u> line and <u>1,980</u> feet from the <u>WEST</u> line Section <u>13</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3604' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completion: Attach wellbore diagram of proposed completion or recompilation.

Post P&A
2-25-00

ATTEMPT TO RUN TBG THROUGH PARTED CASING INTERVAL.

1-26-2000 RAN 2 3/8" WORK STRING TO 3422' AND TAGGED UP. WORKED THROUGH TIGHT SPOT AND CONT. IN HOLE TO 4617'. UNABLE TO WORK THROUGH. TBG ROTATES AS IF TO ROLL OFF AND STOPS. CALLED OCD II, (MIKE STUBBLEFIELD), CONT. TO WORK REST OF DAY.

1-27-2000 CONT. TO WORK TBG ALL DAY IN AN ATTEMPT TO GET INSIDE CASING. NO SUCCESS.

1-28-2000 SPOT 125 SK PLUG @ 4616'. POOH w/ TBG AND 83 JTS. CASING.

RIH w/ TBG AND TAG CMT @ 3422'. PER OCD II PUMPED 115 SKS CMT @ 3422'. POOH.

1-29-2000 GIH & TAG TOC @ 3202'. PER OCD II SPOT 65 SK PLUG @ 3202'. TAG TOC @ 2982'. SPOT 75 SK PLUG @ 754-619'. SPOT 35 SK PLUG @ 408-274'. SPOT 20 SK PLUG @ 60' TO SURFACE. CUT OFF WELL HEAD AND INSTALL DRY HOLE MARKER. LEVEL PIT & CELLAR.

P&A COMPLETED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray F. Nokes

TITLE PROD. MGR. / ENGINEER. Date 2/7/00

TYPE OR PRINT NAME RAY F. NOKES

TELEPHONE NO. 1-505-623-6601

(This space for State use)

APPROVED BY [Signature]

TITLE Field Rep I Date 5-15-00

Conditions of approval, if any: