

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 010907A
2. NAME OF OPERATOR Southland Royalty Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1100 Wall Towers West, Midland, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL, Sec. 34, T-18-S, R-29-E		8. FARM OR LEASE NAME Empire Fed. "34" Comm.
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3420' Gr.		10. FIELD AND POOL, OR WILDCAT Undesignated (Morrow)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-18-S, R-29-E
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Eddy
		13. STATE NM

RECEIVED

JUL 17 1980

O. C. D.
ARTESIA, OFFICE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) set 4 1/2" Production Csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling 7 7/8" hole to 11,758' CCM to run csg. Ran 280 joints 4 1/2" 13.5# & 11.6# N-80 & K-55 LT&C, ST&C, & Buttress. Set at 11,758'. Cement with 700 sxs Class "H" HLW 6/10 of 1% Halad 22, 3# KCL/sx & 650 sxs 50-50 poz mix 2% gel 6/10 of 1% Halad 22 4/10 of 1% CFR2 3# KCL/sx. PD @ 10:45 AM 6-25-80.

Top of cement at 7565' by temp survey. WOC 18 hrs. Install BOP. After 24 hours nipple up on BOP & Pressure test BOP & 4 1/2" csg to 1000# for 30 min. Held Okey. Compressive strength of Poz. A 50/50 cement after 24 hours is 2295 psi at 170°F/BHT. List of 4 1/2" casing as follows:

Top:	1,545'	4 1/2"	11.6#	N-80	Buttress
	2,596'	4 1/2"	11.6#	N-80	LT&C
	1,740'	4 1/2"	11.6#	K-55	ST&C
	2,887'	4 1/2"	11.6#	N-80	ET&C
Bottom:	2,990'	4 1/2"	13.5#	N-80	LT&C

Total: 11,758'

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R Craig

TITLE District Operation Engineer

DATE 7-14-80

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) PETER W. CHESTER

TITLE ACTING DISTRICT ENGINEER

DATE

JUL 19 1980

CONDITIONS OF APPROVAL, IF ANY: