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N.M.O.C.D. COPY

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-010907 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire Fed. "34" Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

*Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug wells in different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

MAY 19 1980

2. NAME OF OPERATOR

Southland Royalty Company ✓

3. ADDRESS OF OPERATOR

1100 Wall Towers West Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL, Sec. 34, T-18-S, R-29-S

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3420 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

set 11 3/4" surface csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 15" hole @ 10 am 5/11/80. Drill to 355'. Ran 8 jts of 11 3/4" 42#, H-40 ST&C csg (359') set @ 355'. Cmt w/325 sxs C1 "C" 2% cc. PD @ 6:45pm 5/12/80. Circ 70 sxs. Install 11 3/4" X 12" 3000# csg head. Installed BOP. WOC 18 hrs. Nipple up BOP after 24 hrs. Pressure test 11 3/4" csg & BOP to 1000# for 30 min. Held okay. Compression strength of C1 "C" w/2% cc after 24 hrs in 1910 psi @ 95°F. Drill ahead w/11" bit.

RECEIVED

MAY 20 1980

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Cray

TITLE District Production Engineer DATE 5/14/80

(This space for Federal or State office use)

APPROVED BY

GEORGE H. STEWART

TITLE

DISTRICT ENGINEER

DATE

MAY 19 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side