## C:SF BLATE OF HEM WEXICO Form C-104 Revised 10-1-78 ERGY AND MINIFFIALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED \*\* \*\* \*\*\*\*\*\* \*\*\*\*\*\*\* P. O. DOX 2088 his I minution SANTA FE, NEW MEXICO 87501 SANIATE JUL 24 1980 1 U 1.0.1 LAND DEFICE REQUEST FOR ALLOWABLE O. C. D. 1 -AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPPRATOR ATUN OFFICE Southland Royalty Company A4 11400 Midland, Texas 79701 Other (Please explain) 1100 Wall Towers West Reason(s) for tiling (Check proper box, X New Well Dry Gas CII Recompletion Costnghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ DESCRIPTION OF WELL AND LEASE Leune He Well No. Fool Name, Including Formation State, Federal or Fee Federal NM 10907A Empire Federal "34" Undocionated (Morrow) Location Feet From The East : 1980 Feet From The North Line and 1980' Hance 29-E County To liship 18-S , кмрм, Eddy 34 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Nome of Authorized Transporter of Cit 511 N. Ohio Midland, Texas 79701 Hodrens (Give address to which approved copy of this fo Basin, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved Northern Natural Gas Co. 2223 Dodge Street Omaha Neb. 68102 Rge. is gas actually connected? Uni 18-S 29-E 34 G Hoyes. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Workever New Well Gas Vell Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 11.645 Tubing Derin 11,758 7/8/80 5/12/80 Elevetions (DF, RAP, RT, GR, etc.) ame of Producing Formation Top Oil/Gas Pay 11,311' 11,400' Morrow 3420' Gr Depth Casing Shoe 11,758' 11,400 - 11,416' & 11,436 - 11,458' 2 JSPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 355' 325 11 3/4" 15" 1300 3200! 11" 8 5/8" 4 1/2" 1350 11,758' 7 7/8" 11,311 2\_3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Hun To Tanks $P_{D_D}$ Chote Size Tubing Pressure Cosing Preseure Length of Teel Ggs - MCF Water - Bbls. Oil-Bbis. Actual Pred. During Tost GAS WELL Gravity of Condensate Bble. Condengate/MMCF Actual Frod. Toot-MCF/D Length of Test N/A 1938 Choke Size Cosing Procesure (Shut-in) Testing Method (puot, back pr.) Tubing Presews ( Shut-in )

3560 psi

Back Pressure

Donald & Cray

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

District Operations Engineer

July 15,1980

CERTIFICATE OF COMPLIANCE

SUPERVISOR, DISTRICT II

DIL CONSERVATION DIVISION

SEP 5, 1980

This form is to be filed in compilance with NULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tools taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted scalls.

Fill out only Sections I. H. III, and VI for changes of condition.

l<u>-11/64"</u>

resset

## OIL CONSERVATION DIVISION

RECEIVED

DRAWER DB

SEP 3 1980

ARTESIA, NEW MEXICO

O. C. D

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		ARTESIA, OFFICE
NOTICE OF GAS CONNECTION	DATE 8-29-80	-
This is to notify the Oil Cons purchase of gas from the <u>Southland Royal</u> Ope	/ 34	onnection for the Com.  ANO. 1 Lease
G , 34-18-29 Well Unit S. T. R.	No. Turkey Track Morrow Pool	,Northern Natural Gas ,Co Name of Purchaser
was made on <u>8-29-80</u> Date	•	
	Northern Natural Gas Company Purchaser	
-	Xawell-1. Representati	Ve )

Gas Contract Specialist

Title

cc: To Operator

Oil Conservation Division - Santa Fe

File