

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL CONS. COMMISSION
SUBMIT IN TRIPLICATE
Draw or Other Instructions on reverse side
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM010907A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Empire "34" Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Turkey Track (Atoka)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 34, T-18-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FN & EL, Sec. 34, T-18-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3420' GR

RECEIVED

JAN 21 1983

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU Jarrell Wireline Services and dropped Vann guns off tbg.
2. Fished detonating bar.
3. Released guns @ 10,709' and let fall to PBTD @ 11,300'.
4. RD Jarrell.
5. RU HOWCO and installed tree saver to acidize the Atoka w/5000 gals 7½% Morrow Flo-BC acid @ 5-8 BPM total fluid rate. Acid contained 1000 SCF/BBL N2 & 2 gal/1000 FR-24. Maintained 2000-2500 lb on backside w/pump truck while pumping. Pumped as follows:
 - a. Pumped 1000 gals acid plus N2.
 - b. Pumped 4000 gals acid plus N2 dropping 2 standard 7/8" ball sealers after each 200 gals acid pumped (total of 40 balls).
 - c. Flushed acid to perms w/2% KCL wtr and 1000 SCF/BBL N2.
6. Shut well in to remove tree saver and opened well to flow and test.

RECEIVED
JUN 16 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Flem R. G.

TITLE District Operations Engineer

DATE 6/14/82

(This space for Federal or State Office Use)

ACCEPTED FOR RECORD

APPROVED (Orig. Sgd.) PETER W. CHESTER
CONDITIONS OF APPROVAL JAN 19 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side