

Form 3160-5  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
Drawer DD  
Alameda, NM 88210  
RECEIVED

SEP 30 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

RNM-015 NM-010 907-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. EMPIRE FED.

34 # 1

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
EDDY COUNTY, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SW/NE, SEC. 34, T-18-S, R-29-E

1980 FNL & 1980 FEL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **INTENDED RECOMPLETION**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OUR PLANS ARE TO DO THE FOLLOWING RECOMPLETION TO THE CISCO LIME.

PROPOSED PROCEDURE:

1. MIRU. BLOW WELL DOWN. ND WH. NU BOP. RELEASE PKR AND POOH W/TBG AND PACKER. RIH W/CMT RETAINER TO 8930', SET RTNR AND ESTABLISH PMP N RATE WITH 2% KCL WATER.
2. SQZ WOLFCAMP WITH 100 SXS CLASS H CMT WITH 0.8% FL-20 ADDED. POOH
3. RIH W/BIT AND SCRAPERS. DRILL OUT RETAINER AND CMT. TEST SQZ TO 2000 PSI. POOH.
4. MIRU WIRELINE CO. PERFORATE CISCO LIME W/3 3/8" CSG GUN AT 9894-9915 (4 SPF, 84 SHOTS). USE GR LOG FOR CORRELATION TO LIMESTONE UNIT MARKED ON THE GR OF THE LATEROLOG.
5. RIH WITH TREATING PKR ON 2 3/8" TBG TO +\ -9800'. SET PKR. MIRU STIMULATING CO. NU SURFACE LINES AND TEST TO 8000 PSI.
6. BREAKDOWN CISCO WITH 2000 GLS OF 15% NEFE HCL ACID AT 6 BPM DOWN 2 3/8" TBG. LOAD AND MONITOR 1500 PSI ON ANNULUS DURING JOB. SPACE OUT 126 7/8" RCNBS. RELEASE PRESSURE AND RDMO STIMULATING CO. SWAB BACK ACID AND TEST WELL.
7. AFTER TESTING WELL, KILL IT WITH 2% KCL WATER AND INSTALL PLUNGER LIFT EQUIPMENT.

14. I hereby certify that the foregoing is true and correct

Signed

DOINA WILLIAMS

Title PRODUCTION ASSISTANT

Date 7/30/93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

9/29/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side