UN' ED STATES SUBMIT IN DUPLIC .

Form approved. Budget Bureau No. 42-R355.5.

		GEOLOGICA	F THE IN AL SURVEY	IERIOR	structi reverse	5. LEASE DE LC-028	SIGNATION AND SERIAL NO.
WELL COM	MPLETION	OR RECOM	APLETION R	REPORT A	ND LOG	* 6. IF INDIAN	, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL	\V.E	CLL GAS WELL	DRY .	RECE	VED	7. UNIT AGR	EEMENT NAME
b. TYPE OF COMP	work ( DE	EP- PLUG BACK	DIFF.	Othon		S. FARM OR	LEASE NAME
WELL 23	OVER L EN	BACK C	J RESVR.	Othe JUL 3 (	1980	North	Travis 12 Deep
	y E. Yates	s Company		0		9. WELL NO.	
2	A TOP			<u>. Ş. litULUlqili</u>		$ _{\rm ig}$ 1	ā.
P. O.	Box 1933	, Roswell, N	New Mexico	aha esia, nei	N WEXTOD		ND POOL, OR WILDCAT
4. LOCATION OF WEL	L (Report locate	ion clearly and in c	ecordance with any	y State requirem	ents)*	Undort	metod 5
At surface				ALL	199		R., M., OR BLOCK AND SURVEY
At top prod. inte	erval reported be	elow 660'	FSL & 1650'	FEL O.	C. A		
At total depth				ARUES		1	2, T-18S, R-28E
			14. PERMIT NO.	DAT	re issued =	12. COUNTY PARISH Eddy	OR 13. STATE N.M.
5. DATE SPUDDED			E COMPL. (Ready to	prod.)   18. E		, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5/01/80	7/08/8	1	7/24/80	}	3633.7		3633.7'
0. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., MD &	TVD 22. IF MULT HOW M.	TIPLE COMPL.,	23. INTER	RVALS ROTARY TOO	
11,215'		11,171'				<b>→</b>   0-11,21	25. WAS DIRECTIONAL
24. PRODUCING INTER			, BOTTOM, NAME (M	d And TVD).			SURVEY MADE
10,916' -		Morrow				· · · · · · · · · · · · · · · · · · ·	NO
6. TYPE ELECTRIC A	ND OTHER LOGS	RUN	OD DUG AT C	-1	Dand		27. WAS WELL CORED NO
Dresser At	las - DLL		GR-BHC-AL-C		•••		NO
!8.			NG RECORD (Rep	ort all strings se		ENTING RECORD	
CASING SIZE	WEIGHT, LB.	-,,					NONE NONE
13 3/8" 8 5/8"	24# &				1200 sxs	L''C'' - 2% CaC	NONE
5 1/2"					1200 sxs		NONE
3 1/2	17	# 112	15 /		1000 585		NONE
		LINER RECORD		<u></u>	30.	TUBING REC	ORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (A	
SILE	101 (342)	NONE	Sacrib Chinaii		2 3/8	· · · · · · · · · · · · · · · · · · ·	·
		NONE			-		
31. PERFORATION REC	ORD (Interval, s	size and number)	1	82.	ACID, SHOT,	FRACTURE, CEMEN	T SQUEEZE, ETC.
109161 to	109241 8	' - 16' 1	/2" dia hol				ND OF MATERIAL USED
109491 to	10956' 7	'' - 14' - 1	/2" dia hol	e 10916'-	10924'	800 gal - 7	1/2% MSR-100
10545 00				10949'-	10956'	250 gal - 10	0% Acetic & 700 ga
						7	1/2% MSR-100
				10916'-	10956'	4000 gal <b>-</b> 10	0% MSR-100
33.*				DUCTION			
7/18/80		Flowing	Flowing, gas lift, pi			8h1	status (Producing or ut-in) Shut In
7/26/80	6	3/4"	PROD'N. FOR TEST PERIOD	011ввг.	GAS—MC 40		L. GAS-OIL RATIO
100	CASING PRESSU	CALCULATED 24-HOUR RAT	OIL—BBL.	GAS-MC 163		WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF G		or fuel, vented, etc.)			·	TEST WITNE	SSED BY
Vente	ed					James	s Davis
35. LIST OF ATTACH	MENTS						,, 5
os Thomas	ihat the	ing and attached	nformation to com-	loto and a	an determine	d from all available	Toggarda
AN I GERAND CAPTIFU	1 (1811 TERM TOPAGO	HILLY RING STERCHAR !	COURTINATION IS COMP		MN GOTOPMING	o trom an avaliable	PECOFOR

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## NSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval. **Hem 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Hem 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FURNATION TOP BOTTOM DESCRIPTION CONTENTS ATC	TOP	BOTTOM	DESCRIPTION CONTENTS THE			
					TOP	Ť
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	965'	
P. 4				Seven Rivers	1270'	
				Queen	1935'	
				Grayburg	2305'	
				San Andres	2705'	-
-				1st Bone Springs	SD 6140'	
				2nd Bone Springs	SD 7008'	•
				3rd Bone Springs	SD 7932'	
				Wolfcamp	8115'	
				Pennsylvanian	9180'	
				Canyon	9795'	-
				Strawn	9995'	
				Atoka	10295	
				Morrow	10665'	
				Lower Morrow	10883'	
				Chester	11192	