

DISTRIBUTION			
INTAKE		1	
FILE			1
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PROMOTION OFFICE			

NEW MEXICO OIL CONSERVATION COM ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1/1/82
RECEIVED

JAN 14 1982

O. C. D.
ARTESIA OFFICE

Operator Harvey E. Yates Company ✓	
Address P. O. Box 1933, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☒
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☒

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name North Travis 12 Deep	Well No. Pool Name, Loc. and Formation 1 Travis Upper Penn	Kind of Lease State, Federal or Free Federal LC-028772-B
Well Letter 0	660 Feet from the South	1650 Feet from the East
Section 12	Township 18S	Range 28E
Eddy		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) 1800 Wilco Bldg. Midland, Texas 79701				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 12	Twp. 18S	Range 28E	Is gas actually connected? When Yes 1/5/82

If this production is commingled with that from any other lease or pool, give commingling order number _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☒	Deepen ☐	For Bar ☐	For Bar ☒
Date Spudded 5/01/80	Date Compl. Ready to Prod. 12/29/81	Total Depth 11,215'	F.B.T.D. 10845				
Elevations (DF, RAB, RT, GR, etc.) 3633.7 GR	Name of Producing Formation Upper Penn	Est. Oil Gas Day 9862	Est. Gas Day 9784				
Perforations 9862' to 9872'				Depth Casing Head 11,215'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	355'	375 SXS
11"	8 5/8"	2900'	1200 SXS
7 7/8"	5 1/2"	11215'	1000 SXS

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed the amount
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/20/81	Date of Test 1/11/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 300	Casing Pressure Pkr	Choke Size 15/64"
Actual Prod. During Test	Oil-Bbls. 157	Water-Bbls. 0	Gas-MCF 273

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

V. P. of Operations
(Signature)

V. P. of Operations
(Title)

January 13, 1982
(Date)

OIL CONSERVATION COMMISSION

FEB 1 1982

APPROVED
BY *W. A. Gressett*
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple
completed wells.