

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

(See other instructions on reverse)

5. LEASE DESIGNATION AND SERIAL NO. **RECEIVED**

LC-028772-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 14 1982

7. UNIT AGREEMENT NAME

O. C. D.

8. FARM OR LEASE NAME

ARTESIA, OFFICE

No. Travis 12 Deep

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Travis-Upper Penn

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-18S, R-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____

3. NAME OF OPERATOR

Harvey E. Yates Company /

4. ADDRESS OF OPERATOR

P. O. Box 1933, Roswell, New Mexico

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL & 1650' FE1

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPURDUP

5/01/80

16. DATE T.D. REACHED

7/08/80

17. DATE COMPL. (Ready to prod.)

12/29/81

18. ELEVATIONS (DF, RBB, RT, GR, ETC.)*

3633.7 GR

19. ELEV. CASINGHEAD

3634

20. TOTAL DEPTH, MD & TVD

11215'

21. PLUG, BACK T.D., MD & TVD

10845

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-11215

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9862' to 9872' (Travis Upper Penn)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Atlas - DLL-ML, CDC-CN GR BHC AL-CAL CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8	48	355	17 1/2	370 SX		None
8 5/8	24 - 32	2900	11	1200 SXS		None
5 1/2	17	11215	7 7/8	1000 SXS		None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9784	9784

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9862 - 9872 20-1/2" dia holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9862-9872	250 gals - 10% acetic
			2500 gal - 20% MSR 100

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/29/81		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/11/82	24	15/64	→	157	273	0	1739
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	pkc	→	157	273	0	46.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Curtis Toole

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J. P. Deane* TITLE V.P. of Operations DATE 1/13/82

* (See Instructions and Spaces for Additional Data on Reverse Side)

*Posted ID-2
Zone P-A
Dr. Empire Morrow
2-5-82*