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NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AREA Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company ✓

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88201

MAR 9 1994
(505) 623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 660' FSL & 1650' FEL
Sec. 12, T-18S, R-28E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-028772-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North Travis 12 Deep #1

9. API Well No.

30-015-23306

10. Field and Pool, or Exploratory Area

Travis Upper Penn

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Perf & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perf additional Upper Penn zones.
2. Acidize & test.
3. Return well to production.

Note: Well will produce into frac tank to test. Oil is not saleable, but will be treated and transferred to production sales tanks after well has been cleaned up. Per BLM (Ray Thompson-Santa Fe) this mixture is bad oil & sealing of those test vessels is not necessary.

Workover pit may be used in additional operation, but will be backfilled as soon as operations have been completed.

14. I hereby certify that the foregoing is true and correct

Signed Jim Gunn

Title Engineer

Date 2/17/94

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date 3/7/94

Conditions of approval, if any: