Marter of Openator     Morth Travis 12 Deep #1     Adverse Address and Telephone No.     Adverse Address and Telephone No.     Adverse Address and Telephone No.     Adverse Address Addr	(JUNE 1990)       DEPARTMEN1       THE INTERIOR       Budget Bureau No.         BUREAU OF LAND MANAGEMENT       Expires: March 3         SUNDRY NOTICES AND REPORTS ON ORI CONS. Division       Expires: March 3         Do not use this form for proposals to drill or to deepen or repart to stifferent reservoir.       S. Lease Designation and Serial No.         LC-0287       LC-0287         SUBMIT IN TRIPLICATE       7. If Unit or CA, Agreement Design         1. Type of Well X Oil Well       Gas Well         2. Name of Operator       Gas Well         3. Address and Telephone No.       10. Field and Pool, or Exploratory At Location of Well (Footage, Sec., T. R., M., or Survey Description)         4. Location of Well (Footage, Sec., T. R., M., or Survey Description)       11. County or Parish, State	1004-0135 C S 11, 1993 772-B ation 12 Deep #1 13306 rea er Penn
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORT ON OF CONS. Division Do not use this form for proposals to fill or to deepen if (reger larger larger) to reservoir. Use "APPLICATION FOR PERMIT - of Larger larger larger reservoir. Use "APPLICATION FOR PERMIT - of Larger l	BUREAU OF LAND MANAGEMENT       Expires: March 3         SUNDRY NOTICES AND REPORTS ON OHLOODS. Division       5. Lease Designation and Serial No.         Do not use this form for proposals to drill or to deepen or repair to a stiffacet reservoir.       6. If Indian, Allotee or Tribe Name         Use "APPLICATION FOR PERMIT—" for such proposals 88210-2834       7. If Unit or CA, Agreement Design         SUBMIT IN TRIPLICATE       8. Well Name and No.         1. Type of Well X oil Well       Gas Well         2. Name of Operator       9. API Well No.         3. Address and Telephone No.       10. Field and Pool, or Exploratory AP         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       11. County or Parish, State	1, 1993 772-B ation 12 Deep #1 3306 rea er Penn
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Order APDUCATION POR PERMIT- IN SOCK DIPORTING BESIDE       2. If flat or CA. Asymmetriz Designation         SUBMIT IN TRIPLICATE       2. If flat or CA. Asymmetriz Designation         1. Type of Welk Odd       Outper       8. Well Near and No.         North Travis 12 Deep #1       9. APP Welk Near and No.       North Travis 12 Deep #1         1. Type of Welk Odd       Welk Near and No.       North Travis 12 Deep #1         2. Welk Near And State Office Sciences       0. APP Welk No.       30-015-23306         2. Description       0. Pold and No.       30-015-23306         2. Description       0. Pold and No.       Travis Upper Penn         2. Description       10. Control of Description       11. Control of Penns         1. Description       11. Control of Penns       Eddy Country, NM         2. CHECK APPROPRIATE BOX (5) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SubBMISSION       TYPE OF ACTION         1. Subsequent Report       Plugging Back       Non-Routine Fracturing       Outper Penn         1. Subsequent Report       Plugging Back       Non-Routine Fracturing       Non-Routine Fracturing         1. Subsequent Report       Plugging Back       Non-Routine Fracturing       Non-Routine Fracturing         1. Subsequent Report       Plugging Evaluation       Diterce Wellet       North State Officon on the Plugging St	Ose APPLICATION FOR PERMIT-" for Such proposals 88210-0004         SUBMIT IN TRIPLICATE         1. Type of Well X       Oil Gas Well         Well       Gas Well         Well       Other         8. Well Name and No.         North Travis 1         9. API Well No.         3. Address and Telephone No.         P.O. Box 1933, Roswell, NM 88202         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)         O, 660' FSL & 1650' FEL	ation 12 Deep #1 3306 rea er Penn
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Maar of Openeo:     M	Image: Content of Weil       Gas Weil       Other       North Travis 1         2. Name of Operator       9. API Weil No.       9. API Weil No.         Harvey E. Yates Company       30-015-2       30-015-2         3. Address and Telephone No.       10. Field and Pool, or Exploratory At         P.O. Box 1933, Roswell, NM       88202       Travis Upper         4. Location of Well (Footage, Sec., T., R., M., or Survey Description)       11. County or Parish, State	3306 rea er Penn
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Change of Plans     Change of Plans     Recompletion     Plugging Back     Non-Routine Fracturing     Plugging Back     Non-Routine Fracturing     Plugging Back     Non-Routine Fracturing     Casing Repair     Water Shut-Off     Casing Repair     Water Shut-Off     Conversion to Injection     Dispose Water     Note: Record results of multiple completion on W     Completion or Notice     Describe Proposed or Completed Openations (Clearly state all pertinent details, and give details, and givee details, and givee details, and givee details, and givee detail	X Notice of Intent	
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