

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
 Revised 1-1-68

RECEIVED

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				DEC 18 1980	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				O. C. D.	
2. Name of Operator Collier Energy, Inc.				ARTESIA, OFFICE	
3. Address of Operator P.O. Box 798, Artesia, New Mexico 88210				647	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM					
THE <u>W</u> LINE OF SEC. <u>33</u> TWP. <u>18-S</u> RGE. <u>28-E</u> AMPM				County Eddy	
15. Date Spudded 5-22-80	16. Date T.D. Reached 8-4-80	17. Date Compl. (Ready to Prod.) 9-16-80	18. Elevations (DF, RKB, RT, GR, etc.) 3534.0-GL	19. Elev. Casinghead	
20. Total Depth 2872'	21. Plug back T.D. 2600'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools	Cable Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2032'-2557' San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 370'	HOLE SIZE 11"	CEMENTING RECORD 175 SXS 4 yds Ready Mix	AMOUNT PULLED Circ. to sur
4 1/2"	9 1/2#	2832'	27"	375 SXS & 6 1/2 yds	CMT t/200 by TS
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	2590' No
31. Perforation Record (Interval, size and number) 2032, 34,35,38,40,41,42, 1 jet shot 1ft./2557, 2562.5			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			2557-2562	1500 gal. Acid, Frac-	
			2032-2042	9000 gal. & 9000#	
				sand, 2000 gal Acid, Frac	
				20,000 gal, 20,000# sand	
33. PRODUCTION					
Date First Production 9-17-80	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing	
Date of Test 9-18-80	Hours Tested 24 hrs	Cake Size N/A	Prod'n. Per Test Period →	Oil - Bbl. 20	Gas - MCF TSTM
Flow Tubing Press. N/A	Casing Pressure 9 1/2#	Calculated 24-Hour Rate →	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. -0-
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel			Test Witnessed By Pete McGuire		
35. List of Attachments Sidewall Neutron, Temp. Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Donald K Cray</u>		TITLE <u>President</u>		DATE <u>12/17/80</u>	