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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

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DEC 18 1980

Operator Collier Energy, Inc. ARTESIA OFFICE

Address P.O. Box 798, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change In Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	FLARED AFTER 2-6-81
	Dry Gas <input type="checkbox"/>	UNLESS AN EXCEPTION TO Rule 30.6
	Condensate <input type="checkbox"/>	IS OBTAINED

By #2-473 Until Further Notice

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Copen	# 1	Artesia Q Grayburg S-A	State, Federal or Fee State	647

Location

Unit Letter L : 2310 Feet From The S Line and 330 Feet From The W

Line of Section 33 Township 18-S Range 28-E , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil <u>Purchasing Co</u>	P.O. Box 175, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pgs.	Is gas actually connected?	When
	L	33	18	28	No	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
X	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-22-80	9-16-80	2872'	2600'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3534.0 GL	San Andres	2032'-2042'	2057'
Perforations			Depth Casing Shoe
2032'-2557'			2828'

TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
11"	8 5/8"	370'	175 SXS-4yds Ready Mix
7"	4 1/2"	2832'	375 SXS-6 1/2 yds Ready Mix
	2 3/8"	2590'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-17-80	9-18-80	pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	N/A	24 #	N/A
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
20	20	-0-	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald R Cray
(Signature)
President
(Title)
12/17/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 22 1980, 19 1980

BY W. A. Grissett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of

Separate Forms C-104 must be filed for each pool in