

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name Copen
9. Well No. #1
10. Field and Pool, or Wildcat Artesia Q Grayburg S-A
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Collier Energy, Inc. ✓

Address of Operator  
P. O. Box 798, Artesia, New Mexico 88210

Location of well  
UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM  
THE West LINE, SECTION 33 TOWNSHIP 18S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3534.0 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMEN <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>acidizing &amp; perms</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 23, 1980 - October 29, 1980

Perforate San Andres interval 2784'-2794'. Acidize with 3,000 gallons. Swab only sulfur water. Set CIBP at 2750'. Perf selectively at 2032, 2034, 2035, 2038, 2040, 2041, 2042, 2557, 2562, 2562.5. Set packer at 2502'. Acidize with 1500 gallons. Frac with 20,000 gallons, 20,000# sand. Ran RBP and set at 2142'. Acidize upper set of perms. Frac with 20,000 gallons, 20,000# sand. Swab to recover load water. Oil cut continuing to increase. Ran pump and place on test for 30 days. Retrieved RBP and dumped 26' of cement on CIBP at 2750'. Bailer stuck below upper set of perms at 2070'. Attempting to retrieve bailer.

5. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Craig TITLE President DATE 10-29-80

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1980

CONDITIONS OF APPROVAL, IF ANY: