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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

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NOV 12 1981

O. C. D.

ARTESIA OFFICE

ARROWHEAD OIL CORPORATION
Address
P.O. BOX 548, ARTESIA, NM 88210

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Confinement Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 1-1-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name CREEK	Well No. 3	Pool Name, including Formation LEO-GRAYBURG QUEEN	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC028990
Location Unit Letter B 250' Feet From The North Line and 2350' Feet From The East Line of Section 23 Township 18S Range 30E Eddy				

ORIGINATOR OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co.
Address (give address to which approved copy of this form is to be sent)
P.O. Box 175, Artesia, NM 88210

Name of Authorized Transporter of Gas ☐ or Dry Gas ☐
N/A
Is gas currently marketed? ☐ When
N/A
If well produces oil or liquids,
give location of tanks.
C 23 18S 30E N/A

If this production is commingled with that from any other lease or pool, give commingling order number

N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Recompletion	Deepen	Perforations
Date Spudded 9-16-81	Date Completed to Prod. 10-25-81	Total Depth 3540'	P.O.D. 3535'			
Locations (Dr., Rm., R., GR., etc.) 3492 Gr.	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3352'	Testing Depth 3470'			
Perforations 3352'-58, 3388'-94', 3437'-39'			Depth Casing Shoe 3540'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	BACKS CEMENT
12 1/2"	8 5/8"	610'	375 sx
7 7/8"	4 1/2"	3540'	1000 sx
2"	2 3/8"	3470'	

TEST DATA AND REQUEST FOR ALLOWABLE
RE-WEILL

Date First New Oil Test To Tanks 11-1-81	Date of Test 11-1-81	From (give name of test oil and non test oil to or exceed test oil for this test or for all 24 hrs)
Length of Test 24 hrs	Testing Pressure none	Pumping Casing Pressure none
Actual Prod. Last Test 14 bbl	Oil/Gas 7 bbl	Water/Gas 7bbl (free water)

Posted ID-2
Comp Book
NCO
11-20-81

Test Well Actual First Test - NO. 1	Length of Test	Units, Casing, and SUMP	Casing Pressure (shot-in)
Testing Pressure (shot-in)	Testing Pressure (shot-in)	Casing Pressure (shot-in)	Casing Size

DECLARATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harley Loop
(Signature)

Production clerk
(Title)

November 9, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 16 1981
BY *W. A. Gussett*
SUPERVISOR, DISTRICT II

TITLE
This form is to be filed in compliance with N.M.C. 1104.
If data is to be reported, allow this for a complete file for each well, this form is to be completed by a combination of the originator and the well owner in accordance with N.M.C. 1111.
This form is to be filled out only for the first time only.
The form only contains I, II, III, and IV for change of name, well, or new transporter, or change of casing and cement.

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NOV 12 1981

CREEK #3

C. C. D.

~~ADRESIA, OFFICE~~
Driller

CERTIFICATION

10-1-81
Date

Date _____

