

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NMOG-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC-028990A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Arrowhead Oil Corporation

3a. Area Code & Phone No.

(505) 748-3436

3. ADDRESS OF OPERATOR

P.O. Box 548, Artesia, NM 88211-0548

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement.)

See also space 17 below.
At surface

Unit B: 250 FNL and 2350 FEL

RECEIVED

DEC 31 1992

O. C. D.

ARTESIA, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Creek Federal

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Leo-Grayburg Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 23-T18S-R30E

12. COUNTY OR PARISH

13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

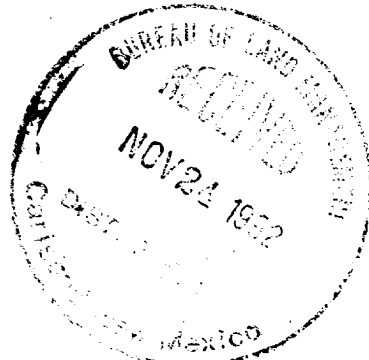
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to Plug and Abandon as follows:

Set CIBP @ 2998 w/35' cmt on top. 25sx plug at 2890' (Queen).
25sx plug @ 1925' (Base Salt). 25sx plug @ 660' (Top Salt & Shoe
of 8 5/8" csg). Tag plug at 350'. 10sx plug at surface.
Install dry hole marker & clean location.

*Note gel between all plug.



18. I hereby certify that the foregoing is true and correct

SIGNED Craig D. Carter

TITLE Production Clerk

DATE 11/20/92

(This space for Federal or State use)

APPROVED BY Ronald A. Glass

TITLE Regional Manager

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MACK ENERGY CORPORATION
CREEK FEDERAL #3
SEC 23 T18S R30E 250FNL 2350FEL



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WELL HISTORY

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PBTD: 3535'

TD: 3540

SP Csg: 8 5/8" 23# @ 610' C/w 375sx Class C w/2% CC. (CIRC CMT)

LS Csg: 4 1/2" 10.5# @ 3550' C/w 1000sx Hallibuton Light w/8# salt, 5#
Gilsonite, 1/4# flocele per sack, & 600sx Class H w/5# salt,
5/10 of 1% CFR-2, 10# sand per sack. (CIRC 600sx CMT).

T SALT: 626'

T QUEEN 2842

B SALT: 1297'

T GRAYBURG 3090

T SAN ANDRES 3440

PERFS: 3352-58, 3388-94, 3437-39.

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COMPLETION REPORT

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11-9-81 Acidized perfs 3352-3439 w/1000 gals 15% NE acid and frac
perfs w/40000 gals gelled wtr and 240sx 20/40 and 100sx 12/20
sand.

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WELL REPORT

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- ✓ 11-18-92 PROPOSE TO PLUG AND ABANDON AS FOLLOWS: Set CIBP @ 2998 w/35'
Cmt on top. 25sx Plug at 2890 (Queen). 25sx plug @ 1925 (Base
Salt). 25sx plug @ 660' (Top Salt & Shoe of 8 5/8" csg).
Tag plug at 350'. 10sx plug at Surface.
* Note gel between all plug.

Install Dry Hole Plug at 1925' & 660' & 2890'