

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
ST-647

SUNDY NOTICES AND REPORTS ON WELLS, 1980
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ANOTHER RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator 207 South 4th Street - Artesia, NM 88210 4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3546' GR	7. Unit Agreement Name 8. Farm or Lease Name Illinois Camp NN ST 9. Well No. 1 10. Field and Pool, or Wildcat UNG. Illinois Camp MOR 12. County Eddy
---	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Spudded a 17½" hole at 8:00 PM 7-11-80.

TD 414' - Ran 11 joints of 13-3/8" 54# H-40 (429') of casing set at 414'. 1-Texas Pattern guide shoe at 414' and insert float at 373'. Cemented w/400 sacks of Class C 4% CaCl. PD 10:45 AM 7-12-80. Circulated 75 sacks of cement to the surface. Slurry weight 14.8, 1.32 cu ft/sack. Compressive strength at 70 degrees 1023 psi in 12 hours. WOC 12 hours, backed off, reduced hole to 12¼", drilled plug, tested to 600# OK and resumed drilling.

TD 2050' - Ran 52 joints of 8-5/8" 58# ST&C (2071') of casing set at 2050'. 1-Texas Pattern guide shoe at 2050' and insert float at 2010'. Cemented w/850 sacks of Howco Lite, 8# Kolite, 1/4# celloflakes and 2% CaCl. Tailed in w/200 sacks Class C 2% CaCl. PD 6:00 PM 7-18-80. Circulated 50 sacks of cement to the surface. WOC 18 hours, Nippled up and tested to 1500# OK, reduced hole to 7-7/8", drilled plug, tested to 600# OK and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Anderson TITLE Geol. Secty. DATE 7-22-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 24 1980

CONDITIONS OF APPROVAL, IF ANY: