NO. OF COPIES RECEIVED.	1		Form C-103	
DISTRIBUTION		E Styre	Supersedes Old C-102 and C-103	
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION ZEIVES	Ellective 1-1-65	
FILE				
U.S.G.S.	1	· JUL 7 198	Sa. Indicate Type of Lease	
LAND OFFICE	1		State X Fee	
OPERATOR	1	O. C. D.	5. State Oil & Gas Lease No.	
		ARTESIA, OFFICE	B11594_6	
SUNDS	RY NOTICES AND REPORTS ON			
(DO NOT USE THIS FORM FOR PRI	OPOSALS TO DRILL OR TO DEEPEN OR PLUG B TION FOR PERMIT -" (FORM C-1011 FOR SUC	ACK TO A DIFFERENT RESERVOIR. (H PROPOSALS.)		
1.			7. Unit Agreement Name	
OIL SAB WELL A	OTHER-			
2. Name of Operator			8. Farm or Lease Name	
Holly Energy Inc			State B 14 Comm	
· Address of Operator			9. Well No.	
P.O. Box 726 A	Artesia, New Mexico 88210		.1	
i. Location of Well			10. Field and Pool, or Wildcat	
UNIT LETTERP	660 FEET FROM THE South	LINE AND 990 PEET FRE	South Empire Morrow	
ONIT CETTER				
THE Fast LINE, SECTI	14 TOWNSHIP 18 S	RANGE 28 E	~ ([]]]]]]]]]]]	
	,			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County	
	3539.5		Eddy	
ib. Check	Appropriate Box To Indicate N	Nature of Notice, Report or C	Other Data	
	NTENTION TO:	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUE AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOS X		
-		OTHER		
OTHER		·		
- Caraland C	Desertions (Clearly state all pertinent de	tails, and give pertinent dates, includi	ing estimated date of starting any proposed	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
	/ og do D-277 15 1/0	125012 to 1601 Set 1501	12 3/8	
<del>-</del>	.m. 6-27-80. Drill 17 1/2			
H-40 stc casing	& cement with 425 sacks	Class C 2% gel 1/4# cel	o flakes	
Plug down at 2:20 a.m. 6-28-80. Circulated 10 sacks to pit, after waiting				
18 hours, tested casing to 1500 psi. Drill out with 11" bit.				
18 hours, tested	d casing to 1500 psi. Dri	.II out with II. bit.	·	
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it. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.				
12. I hereby certify that the information	on above is true and complete to the best			
Q.D. x =	Tail	C	7 1 RO	
NEMED NOVEY C	XOYO TITLE	Superintendent	7-1-80	
			,	
~ h 1.	01	IL AND GAS INSPECTOR	<b>JUL</b> 8 1980	
	Muama mu_		PATE	

CONDITIONS OF APPROVAL, IF ANYE

U.S.G.S. 71	5a. Indicate Type of Lease
LAND OFFICE	State Fee
OPERATOR ;	5. State Oil & Gas Lease No.
	i i
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1. AGAINED	7. Unit Agreement Name
WELL SAS X OTHER-	
Name of Grenutor AUG & 1980	8, Farm or Lease Name
Holly Energy Inc.	
. Address of Cyerator Q. C. D.	State B 1/ Comm
P.O. Box 726 Artesia, New Mexico 98219 ARTESIA, OFFICE	10. Field and Pool, or Wildcat
D ((0)	•
UNIT LETTER P . 660 FEET FROM THE SOUTH LINE AND 990 FEET FRO	- Undes South Empire Mor
Paral 11	
THE East LINE, SECTION 14 TOWNSHIP 18 S RANGE 28 E NAPA	
11111111111111111111111111111111111111	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3539•5	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Or	her Data
HOTICE OF WITCHTION TO	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOS	PLUG AND ABANDONMENT
other set intermiate of	vocina (F
OTHER GOT ALLEGE CO	tasing <u>t</u>
17. Descrite Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
Drill 11" hole to 3,090'. Run 3,084 8 5/8 32# K-55 casing. Cement with	800 sacks
50/50 pos 2% gel, 2% calcium cloride, 215 sacks Class C 2% Calcium clo	ride.
The state of the s	1140.
Plug down at 12:30 p.m. 7-4-80. Circulate 66 sacks to pit, after waitin	g 18 hours
respectively server marving	.5 10 110015
pressured 8 5/8 to 1200 psi for 30 minutes, 0.K.	
, , , , , , , , , , , , , , , , , , , ,	
Drill out with 7 7/8 bit.	
iv. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
$\rho \rho + \mathcal{I}$	
Superintendent	7-11-80
	ALLO 0 1000
(STIPERVISOR DISTRICT II	AUG 6 1980

CONDITIONS OF APPROVAL, IF ANYI