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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
DEC 11 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-11594-6

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: State B 14 Com
9. Well No.: 1

2. Name of Operator: Holly Energy Inc. ✓
3. Address of Operator: Box 726 Artesia, New Mexico 88210
10. Field and Pool, or Wildcat: Travis Upper Penn

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE OF SEC. 14 TWP. 18s RGE. 28E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-27-80	8-6-80	9-19-80	3539.5	3538.5

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11o37	10950	2	→	0-TD	

24. Producing Interval(s), of this completion — Top, Bottom, Name
9653-66 9721-46
9761-64 9798-9804 Upper. Penn

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
CN-CDL/GR DLL/MLL GR/CBL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	459	17½	425 sx class C	none
8 5/8	32	3084	11	800sx 50/50 p0s215sx c1.C	none
5½	17&20	948'-20 10078'-17	7 7/8	875 sx c1. H	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	9598	9603

31. Perforation Record (Interval, size and number)
9653-9666 .50 dia. 26 holes
9721-9746 .50 dia. 50 holes
9761-9764 .50 dia. 6 holes
9798-9804 .50 dia. 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9563-66 9721-46	10000gl. msr 100 15%
9761-64 9798-9804	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-19-80	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-20-80	24	18/64		417	977~~mcf~~	0	2343

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1125	packer		417	977~~mcf~~	0	46.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By: Bob Loyd

35. List of Attachments
4-open hole logs 2-cased hole logs 2-record of inclination 2-C-122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert Loyd TITLE Dist. Superintendent DATE 12-10-80

INSTRUCTIONS

This form is to be filed with the appropriate district office of the Commission not later than ... days after the completion of any newly-drilled or deepened well. It shall be accompanied by ... copy of all electrical and radioactivity logs run ... the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. Formation tops, items 34 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	644	T. Strawn	9692	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	885	T. Atoka	10182	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	935	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	1113	T. Devonian		T. Menefee		T. Madison	
T. Queen	1800	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	2174	T. Montoya		T. Mancos		T. McCracken	
T. San Andr	2579	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8232	T.		T. Chinle		T.	
T. Penn.	9200	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 9080 to 9106 — No. 4, from ... to ...

No. 2, from 9654 to 9802 — No. 5, from ... to ...

No. 3, from 10710 to 10744 — No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet. ...

No. 2, from ... to ... feet. ...

No. 3, from ... to ... feet. ...

No. 4, from ... to ... feet. ...

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	644	644	sand & gravel				
644	885	241	salt				
885	2579	1694	sand & dolemite				
2579	3780	1201	dolemite				
3780	6240	2460	limestone				
6240	6452	212	sand & shale				
6452	6750	298	sand & limestone				
6750	7050	300	dolemite & shale				
7050	7420	370	sand & shale				
7420	7940	520	limestone & dolemite				
7940	8232	292	sand & shale				
8232	10182	1950	limestone & shale				
10182	10505	323	limestone sand & shale				
10505	TD	532	sand & shale				