

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County	
Holly Energy Inc.		Travis-Upper Penn		Eddy	
Address		Box 726 Artesia, N.M. 88210		TYPE OF TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
State B-14 Comm		1 B		1-2-84	
		LOCATION		CHOKE SIZE	
		U S T R		18/64 510	
				TBG. PRESS.	
				DAILY ALLOW-ABLE	
				LENGTH OF TEST HOURS	
				WATER BBL.S.	
				GRAV. OIL BBL.S.	
				GAS M.C.F.	
				GAS - O RATIO CU.FT/B	
				2849	

RECEIVED BY
JAN 24 1984
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Robert Lloyd
(Signature)
Production Supt.

1-24-84
(Date)