ſ	NO. OF COPIES RECEIVED	- *	-		
	DISTRIBUTION SANTA FE		ONSERVATION CUMMISSION	Form C-104 Supersedes Old C-106 and C- Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL G	× <b>S</b>	
	LAND OFFICE			<u>1911</u> 3 0 1934	
	TRANSPORTER GAS			O. C. D.	
1.	PRORATION OFFICE		L	ARTESIA, OFFICE	
	BELNORTH PETROLEUM CORPORATION				
1	Address 10000 Old Katy Road; Houston, Texas 77055				
	leason(s) for filing (Check proper box) University of the contract of the cont				
		Oil Dry Gas 84 Casinghead Gas Condens			
	If change of owners tip give name H and address of previous owner	OLLY ENERGY, INC.; 7	17 N.Harwood, #2600;	Dallas, Tx. 75201	
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation Kind of Lease	, Lease No	
	STATE 'B' 14 COM	1 Travis Upper 1		cr FeeState B11594-6	
	Location	l		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Unit Letter P ; 660	Feet From The <u>South</u> Line	and <u>990</u> Feet From T		
	Line of Section 1.4 Tow	nship 185 Range	28E , NMFM,	Eddy County	
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	5 Address (Give address to which approv	ed copy of this form is to be sent)	
	Navajo Refining Comp	bany	P.O. Drawer 159, Arte	sia, N.M. 88210	
	Nome of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which approv 4.7. 20x 1492 - El Pas		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n .	
	give location of tanks. Y 14 18 28 Yes				
	COMPLETION DATA		give commingling order number:	Plug Back Same Res'v. Diff. Res'.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор ОЦ/Gas Рау	Tubing Depth Depth Casing Shoe	
	Periorations	Perforations Depin Cusing Shoe			
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF	
	· · · · · · · · · · · · · · · · · · ·				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1/1	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED SEP 1 0 1984		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
			BY Loslie A. Clements		
			TITLE Supervisor District II		
	Col M. Huser		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene- well, this form must be accompanied by a tabulation of the deviatio- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiplication.		
	(Stenature)				
	find. Suff (Tule)				
	7-27-84				
	(Date)				
			completed wells.		