

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10
Revised July 28, 200

Submit to Appropriate District Office
5 Copie

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address HALLWOOD PETROLEUM, INC. P.O. Box 378111 Denver, Colorado 80237		² OGRID Number 009812
⁴ API Number 30 - 015-23350		³ Reason for Filing Code/ Effective Date RC / 03/02/01
⁵ Pool Name Loce Hills, Wolfcamp, North west	⁶ Pool Code 97092	
⁷ Property Code 004915	⁸ Property Name State "B" 14 COM	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. P	Section 14	Township 18S	Range 28E	Lot.Idn NMPM	Feet from the 660	North/South Line South	Feet from the 990	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. P	Section 14	Township 18S	Range 28E	Lot Idn NMPM	Feet from the 660	North/South line South	Feet from the 990	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method F	¹⁴ Gas Connection Date 03/02/01	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date N/A	¹⁷ C-129 Expiration Date N/A				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7588	BP Amoco, Inc. 200 N. Loraine, Ste 1222 Midland, TX 79701	1056110	O	P 14-18S-28E State "B" 14 COM #1
36785	Duke Energy Field Services P.O. Box 50020 Midland, TX 79710	1056130	G	P 14-18S-28E State "B" 14 COM #1

IV. Produced Water

²³ POD 1056150	²⁴ POD ULSTR Location and Description P 14-18S-28E State "B" 14 COM #1
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V. Well Completion Data

²⁵ Spud Date N/A	²⁶ Ready Date 03/02/01	²⁷ TD 11,307'	²⁸ PBTD 9,477'	²⁹ Perforations 9,091'-9,106'	³⁰ DHC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 459'	³⁴ Sacks Cement 425 sx		
11"	8-5/8"	3,090'	1,015 sx		
7-7/8"	5-1/2"	11,307'	875 sx		
	2-3/8"	8,961"			

VI. Well Test Data

³⁵ Date New Oil 03/02/01	³⁶ Gas Delivery Date 03/02/01	³⁷ Test Date 03/05/01	³⁸ Test Length 24	³⁹ Tbg. Pressure 300	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 20/64	⁴² Oil 42	⁴³ Water 5	⁴⁴ Gas 208	⁴⁵ AOF	⁴⁶ Test Method F
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Chris R. Williams</i>			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR		
Printed name: Chris R. Williams			Approved by: <i>BW</i>		
Title: Environmental/Safety Manager			Title:		
Date: 03/20/01			Approval Date: MAR 27 2001		
Phone: (303) 850-6305					