	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION MISSION	- Form C+104	
	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-	
			AND	Effective 1-1-65	
	LAND OFFICE		ANSPORT OIL AND NATURAL	LGAS	
	TRANSPORTER OIL		RECEIVED BY		
	GAS		MAR 24 1987		
	PRORATION OFFICE		MIAR 24 1901		
I.	Operator		<del></del>		
	Enron Oil & Gas Compa	any	ARTESIA, OFFICE		
	Address		· · · · · · · · · · · · · · · · · · ·		
	P. O. Box 2267, Mid.				
	Reason(s) for filing (Check proper box)   New We!! Other (Please explain)				
	Recompletion	Oil · Dry G	os 🔲 Change Operat	or Name	
	Change in Ownership X Casinghead Gas Condensate				
	If change of ownership give name BelNorth Petroleum Corp., Box 2267, Midland, Texas 79702				
	and address of previous owner	BelNorth Petroleum Cor	p., Box 2267, Midland,	Texas 79702	
	DESCRIPTION OF WELL AND				
	DESCRIPTION OF WELL ANI Lease Name	Well No. Pool Name, Including I	Formation Kind of Le	ase Lease Nc.	
	State B 14 Com.	1 Empire South	Morrow State, Fed.	erol or Fee State B11594-6	
	Location P 6	560 south	000		
	Unit Letter;;	560 Feet From The South Li	ne and Feet Fro	m The	
	Line of Section 14 T	ownship 18S Range	28E , NMPM,	Eddy	
		Canada Indinge		Eurly County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of C			proved copy of this form is to be sent)	
	Navajo Pipeline Company		Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Northern Natural Gas Co.		2223 Dodge St., Omaha, NE 68102		
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		When	
	give location of tanks.	P 14 18S 28E	Yes	1/30/81	
	If this production is commingled w	with that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty	
	Designate Type of Complet				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Post ID-3	
				3-27-87	
				the op	
v.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow	
;	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			۵ 	e	
	Actual Pred, During Test	Oil-Bbla.	Water - Bbls,	Gaa-MCF	
				·	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
l	····		1		
21.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			ATION COMMISSION	
			APPROVED Original Signed By		
	above is true and complete to th	e best of my knowledge and belief.	DYNike_Williams Oil & Gas Inspector		
	$\bigcap$		TITLE		
	$\mathcal{N}$		This form is to be filed in compliance with RULE 1104.		
	Kitter Aldons		If this is a request for allowable for a nawly drilled or despense		
	Dag 1 And (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-	Kegulalory any	equilatory analyst		All sections of this form must be filled out completely for siles	
	3/19/07		sbie on new and recompleted wolls. Fill out only Socions I, II, III, and VI for channess of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple		
-	(1. · [ 0 /	ate)			