	DISTRIBUTION	NEW MEXICO OU	CONSERVATION CO ISION		
	ANTA FE		CONSERVATION CO ISION TFOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	ILE	_	AND	Effective (-1-65	
	1.8.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURA	L GAS	
	TRANSPORTER OIL			FEB 02 '89	
	OPERATOR /				
1.	PRORATION OFFICE Operator	1		O. C. D. ARTESIA, OFFICE	
	Ouinoco Petroleum, Inc. Address				
		82 South Ulster St Parkwa	ay, Suite 1700, Denver,	CO 80237	
	Reason(s) for filing (Check proper ba	Direction 4 /4 /4 /4			
	New Well Recompletion	Change in Transporter of: Oil Dry G	<u>г</u>	1/1/89	
	Change in Ownership X Casinghead Gas Condensate				
	change of ownership give name Enron Oil & Gas Company, Box 2267, Midland, Texas 79702				
II.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Formation Kind of Le	ase.	
	State B 14 Com.	1 Empire South		eral or Fee State B11594-6	
	Unit Letter P : 660 Feet From The South Line and 990 Feet From The east				
	Line of Section 34 To	ownship 185 Range	28E , NMPM,	Eddy County	
ın.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As Address (Give address to which app	roved copy of this form is to be sent)	
Navaio Pineline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved		NM 88210			
	Northern Natural Gas Co.		2223 Dodge St., Omaha, NE 68102		
	If well produces oil or liquids, give location of tanks.	P 14 18 28	Yes	1/30/81	
IV.	this production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Oil Well Gas Well New Well Workover Deepen Place Park Gas Well New Well Workover Park Park Park Gas Well New Well Workover Park Park				
	Designate Type of Completi	on – (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
į	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforgtions			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-					
/. <u>[</u>	FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be at	fer recovery of total values of load of	l and must be equal to or exceed top allow-	
9	OII, WELL able for this depth		pth or be for full 24 hours) Producing Method (Flow, pump, gas	·	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
L	Actual Prod. During Test	Oil-Bhis.	Water - Bbis,	Gas • MCF	
				POOT IS	
~	GAS WELL			2-17-19 Ohasse-	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly Richardson (Signature) Production Technician

(Title)

1/23/89

(Date)

OIL CONSERVATION COMMISSION

FEB 1 3 1989 APPROVED 84-Original Signed By Mike Williams TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Concrete Science C-104 must be filled for each real in multiple