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DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.
ARTESIA, OFFICE

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aziec, NM 87410						UTHORIZ					
perator	TO TRANSPORT OIL AND NATURAL GAS						Well Al	Well API No.			
Hallwood Petroleum, I	nc. V						30-015-23350				
Address											
P. O. Box 378111, Den	ver, CO	80237			~:	* /Dia	i=1				
Reason(s) for Filing (Check proper box)		Change in	Transport	ser of	Othe	t (Piease expia	in)				
New Well Recompletion	Oil		Dry Gas	==1	Effecti	ve 11/13	/90				
Change in Operator	Casinghea		Condens	_							
change of operator give name											
I. DESCRIPTION OF WELL	ANDIE	CE									
Lease Name	Well No. Pool Name, including			ng Formation Kind of			Lease	=			
State B 14 Com		1	Emp	ire S.	Morrow		(State)	ederal or Fee	B11	<u> 594–6 </u>	
ocation		•		C		990	`		Fact	• • •	
Unit Letter P	:660	0	Feet Fro	om The	outh Lim	and990	Fee	t From The	Last	Line	
Section 14 Townsh	nip 18S	<u> </u>	Range	28E	, N	м рм , Eddy	У			County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Navajo Pipeline Co.					P. O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
arme of Authorized Transporter of Casinghead Gas or Dry Gas XX Phillips 66 Natural Gas Co.				Gas XX	588 Phillips Bldg., Bartlesville, OK 74004						
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rgc.		is gas actually connected? When :			?		_		
give location of tanks.	P	14	18S	28E	Yes	· -	11	/30/81			
f this production is commingled with the V. COMPLETION DATA	i from any ou							Piug Back	Same Resiv	Diff Res'v	
Designate Type of Completion	n - (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Flug Date			
Date Spudded		ipi. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
								Depth Casing Shoe			
Periorations									-		
		TUBING.	, CASI	NG AND	CEMENT	ING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
					:			·			
					<u> </u>	<u></u>					
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	;	<u>. i</u>					•	
OIL WELL (Test must be afte	r recovery of	total volume	of load	oil and mu	si be equal to e	or exceed top a Method (Flow,	Wowable for th	etc.)	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T	टब			Producing I	Vieliog (<i>Piow</i> ,	hauh kaz ihi	····/			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size		
1								Gas- MCF			
Actual Prod. During Test	Oil - Bbl	Oil - Bbis.			Water - Bbis.			Gas- MCF	Cap- 11101		
CACHELL		 			<u> </u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
									Choke Size		
Testing Method (pilot, back pr.)	Tubing F	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE C	F COM	PI IA	NCE	$\exists \Box$			/A TION	D1.41C	ON!	
I hereby certify that the rules and re	gulations of th	he Oil Cons	ervation			OIL CC)NSER	VATION	ואוט	NON	
Division have been complied with a	and that the in	formation g	ods gavi	e sve				ern	7 1991		
is true and complete to the best of r	ny knowledge	and belief.			□ Da	te Appro	ved	+ E B	1 1331		
Wille Sol	elua	120-)								
Signature	_	_		. ,	Ву				,		
Holly S. Richardso	n, Sr. (Jps. Er	ng. T			le					
1/25/91	((303) 8			Tit	ıe					
Date			elephone		·		and the second section of	MALES CONTRACTOR	A Sandania		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.