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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

DEC 30 1980

O. C. D.

ARTESIA, OFFICE

Marbob Energy Corporation ✓

Address

P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
ED AFTER 2-22-81

If change of ownership give name
and address of previous owner

EXEMPT AN EXCEPTION TO Rule 306
IS OBTAINED

Ex # 2-483 Until Further Notice

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Elliott Field	4	Benson Queen Grayburg-N	State, Federal or Fee Fed.	NM 2727

Location

Unit Letter D ; 990 Feet From The North Line and 990 Feet From The West

Line of Section 28 Township 18S Range 30E, NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	28	18S	30E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Res'n	Full In
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8/27/80	11/30/80		3512'		3501'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3440' GR	Grayburg		2804'		3069'			
Perforations					Depth Casing Shoe			
2804-24', 2956-68', 2998-3008', 3038-48', 3083-89'					3512'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	500.49'	325
7 7/8"	4 1/2" 10.50#	3512'	6850

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/22/80	12/23/80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	20#	20#	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
35	15	20	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Sarah Ann
(Signature)

Production Clerk

(Title)

12/29/80

(Date)

OIL CONSERVATION COMMISSION

DEC 31 1980

APPROVED _____, 19

BY *W. A. Gressett*
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the
data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
this on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of condition.