	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	AUTHORIZATION TO TRAN	OR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
_ }	PRORATION OFFICE			11 - 1 3	
1.	Operator				
F	Kenai Oil & Gas Inc. Address 1675 Larimer Street Suite 500 Denver, Colorado 80202 Reason(s) for filing (Check proper box) Other (Please explain) effective 1-1-83				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condenso	Wester to Get	n Crude Oil ty Trading	, Inc. name change and Transportation
	If change of ownership give name and address of previous owner			<u></u>	
11.	DESCRIPTION OF WELL AND L	EASE		Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, Including For		State, Federal or Fee	_
	<u>Cobb Federal</u>	2 Artesia Q-C	<u></u>	<u>i</u>	
	The set from the East				
	Country				
	Line of Section 22 Town	nship 185 Fange	<u>2.7E</u> , NMPN	A,	Eddy
111.	Name of Authorized Transporter of Oil		Address (Give undress		y of this form is to be sent) Texas 79702
,	<u>Getty Trading and Transportation Co.</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids, Unit Sec. Twp. Ege. Is gas actually connected? When give location of tanks. A 22 185/27E ND Is gas actually connected? When If this production is commingled with that from any other lease or pool, give commingling order number: Image: Commingle of the section of tanks is commingled. Image: Commingle of tanks is commingle of the section of tanks is commingle of tanks is commingle of the section of tanks is commingle of the section of tanks is commingle				
117	If this production is commingled with COMPLETION DATA				Destu Diff Pasty
1 V .	Designate Type of Completio		New Well Workover	Deepen Plug	Back Same Res ⁴ V. Diff. Res ⁴ V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubi	ing Depth
	Perforations			Dept	th Casing Shoe
		CEMENTING RECO			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT
			<u> </u>		
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift, etc.	.)
	Length of Test	Tubing Pressure	Casing Pressure		ke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gaz	I-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF Gro	wity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Cho	oke Size
VI	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		F	CONSERVATIO	
			APPROVED FEB 0 7 1983 Original Signed By BYLoslie A. Clements		
	above is true and complete to th	BY	If Supervisor District II		
	Om (This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	(Sig Manager of				
	(T				
	January (I	well name or nun	Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			H completed wetter		
