STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-70
0111 #10 UT 10H	OIL CONSERVATION DIVISION P. O. BOX 2088		
BANTA FE	SANTA FE, NEW MEXICO 87501		RECEIVED BY
LAND OFFICE	REQUEST FOR ALLOWABLE		NOV 15 1983
AND OFENATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			O. C. D.
Operator Marbob Energy Cor	poration		
Address			
P.O. Drawer 217, Resson(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Casinghead Cas Conde	81	e 11/1/83
and address of previous owner	Kenai Oil & Gas, Inc., Su	<u>ite 500, 1675 Larimer St</u>	., Denver, Colo. 80202
. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	
Lease Name Cobb Federal	Well No. Pool Name, Including F 2 Artesia Qn C	Come Finder	2000
Location			
Unit Letter <u>H</u> ; 22	290 Feet From The North Lir	ne and Feet From	The <u>East</u>
Line of Section 22 T.	waship 185 Range	27Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15	
Nome of Authorized Transporter of Cl Navajo Crude Oil Purch	I 🔏 or Condensate 🗌	Address (Give address to which appro P.O. Dr. 175, Artesia	
Name of Authorized Transporter of Co		Address (Give address to which appro	
		1	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 22 185 27E	Is gas actually connected? WY NO	
If this production is commingled w . COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	<u></u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of ioial volume of load oil	and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours) Producing Kethod (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tout, pamp, gas -	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Dettel 10-3
Actual Prod. During Test	Qil-Bыe.	Water-Bble.	Gas-MCF 11-18-83
L		[Chg. Off.
GAS WELL			
Actual Prod. Tool-MCF/D	Length of Test	Bble. Condenante/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chote Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVA	
I hereby certify that the rules and regulations of the Oli Conservation		APPROVED NOV 1 6 1983	
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		Original Signed BYLeslie A. Cleme	
		Supervisor District II	
		TITLE	
analy min		to the lase request for allowable for a newly drilled or despri-	
(Signature) Production Clerk		well, this form must be accompanied by a fabulation of the deviat tests taken on the well in accordance with AULE 111.	
(Title)		All sections of this form must be filled out completely for all able on new and recompleted wells.	
11/10/83		Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conduct	
(Date)		Seguerate Forms C-104 must be filed for each pool in multi-	
	,	foundered wells.	