

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR		Frostman Oil Corporation				O. C. D.	
3. ADDRESS OF OPERATOR		P.O. Box 161, Artesia, NM 88210				ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)		At surface 990 FNL 330 FEL Sec 31-18S-29E				SEP 18 1980	
At top prod. interval reported below						SEP 11 1980	
At total depth							
14. PERMIT NO.		U.S. GEOLOGICAL SURVEY		DATE ISSUED		ARTESIA, NEW MEXICO	
15. DATE SPUDDED		8-2-80		16. DATE T.D. REACHED		8-9-80	
17. DATE COMPL. (Ready to prod.)		8-29-80		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3431 G.L.	
19. ELEV. CASINGHEAD		3433		20. TOTAL DEPTH, MD & TVD		3000	
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		3000	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		1834-1866 Queen 2136-2648 Grayburg 2822-2860 San Andres				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray-Acoustic guard				27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						No	
29. LINER RECORD						No	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
33. PRODUCTION RECORD							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No D.S.T.				T. Salt	370	
No Cores				B. Salt	750	
				Yates	942	
				7 Rivers	1272	
				Queen	1836	
				Penrose	1980	
				Grayburg	2178	
				San Andres	2660	

RECEIVED

SEP 17 1980

O. C. D.
ARTESIA, OFFICE

DEVIATION TESTS
FOR
FROSTMAN OIL CORP.
~~SIBLEY~~
SIBLEY FEDERAL #1
SECTION 31, T-18-S, R-29-E
EDDY COUNTY, NEW MEXICO

<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>	<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>
391	1		
890	1/4		
1,390	1/2		
1,649	3/4		
2,135	1		
2,634	1-1/4		
3,000	1-1/4		

WARTON DRILLING COMPANY

B. E. Burton
B. E. Burton, President

SUBSCRIBED AND SWORN TO before me this 11th day of
September, A.D. 1980.

Marilyn Neatherlin
Marilyn Neatherlin, Notary
Public, Ector County, Texas