Form 9-331 NM OIL CONS. Dec. 1973 Drawer DECE	COLIESSION Form Approved. Budget Bureau No. 42-R1424
UNITED STATES Artesia, M DEPARTMENT OF THE INTERIO	5. LEASE LC-028978-B
GEOLOGICAL SURVEY "AY 21 19	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTSINGS WEDL	
(Do not use this form for proposals to drill or to deepen or plug back Oppriff reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	Benson Deep Unit
1. oil gas 🕅 well 🖾 other	9. WELL NO.
2. NAME OF OPERATOR /	2
Yates Petroleum Corporation \vee	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat Morrow
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	e 17 AREA Unit E, Sec. 34-T18S-R30E
below.) AT SURFACE: 2030 FNL, 660 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3458.5' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF X FRACTURE TREAT I SHOOT OR ACIDIZE I REPAIR WELL I PULL OR ALTER CASING I MULTIPLE COMPLETE I CHANGE ZONES I ABANDON* I (other) I	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole 9:00 PM 4-3-82. Set 80' of 20" conductor pipe. Ran 14 jts of 13-3/8" 48# K-55 ST&C casing set 500'. 1-Texas Pattern guide shoe set 500'. Insert flapper float at 468'. Cemented w/500 sacks Class "C" 2% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 7:15 PM 4-4-82. Bumped plug to 500 psi, released pressure and float held okay. Circulated 45 sacks to pit. WOC. Drilled out 7:15 AM 4-4-82. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 91 jts of 8-5/8" 32# ST&C casing set 3800'. 1-Texas Pattern guide shoe at 3800'. Insert flapper float at 3758'. Cemented w/3170 sx Pacesetter Lite, 5#/sack salt, 1/4# celloseal, 2% CaCl₂. Tailed in w/150 sx Class "C" w/2% CaCl. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:00 AM 4-13-82. Bumped plug to 1500 psi, released pressure and float held okay. Cement circulated 40 sx to pit. WOC. Drilled out 3:00 PM 4-17-82. WOC 100 hrs. NU & tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug & resumed Subsurface Safety Value Manu and Type

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

	(This space for Federal or State office use)	
APPROVED BY	TITUE ACCEPTED FOR RECORDATE	
CONDITIONS OF APPROVAL, IF ANY:		107 13 1382
	MAY, 2 0 1962	n de la composición d Composición de la composición de la comp
	*See Instruction Barrise Side	
	ROSWELL, NEW MEXIC	