

451/file

UNITED STATES Artesia, NM 88210  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other ☐ OCT 1 1982

2. NAME OF OPERATOR  
Yates Petroleum Corporation O. C. D.

3. ADDRESS OF OPERATOR  
ARTESIA, OFFICE  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2030 FNL & 660 FWL, Sec. 34-18S-30E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Production Casing, Perforate

5. LEASE

LC -  
NM 028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Benson Deep Unit

8. FARM OR LEASE NAME

Benson Deep Unit

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 34-T18S-R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3458.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 12050'. Ran 289 joints 5-1/2" 20# and 17# casing as follows: Ran 31 joints 5-1/2" 20# LT&C N-80, 233 joints 5-1/2" 17# LT&C N-80 and 25 joints 5-1/2" 20# LT&C N-80 casing set 12050'. 1-float shoe set 12050'. Float collar set 12008'. Cemented w/550 sacks Class "H" Poz w/3#/sack KCL, .6% friction reducer, .6% fluid loss. Tailed in w/200 sacks Class "H" w/3#/sack KCL, .6% friction reducer, .6% fluid loss. Compressive strength of cement - 1250 psi in 12 hours. PD 12:30 PM 5-27-82. Bumped plug to 4000 psi, released pressure and float held okay. WOC. WIH and perforated 11797 1/2 - 11814 1/2' w/12 .50" holes as follows: 11797 1/2, 98, 98 1/2, 99, 11805, 05 1/2, 06, 07 1/2, 08, 13 1/2, 14 and 14 1/2'. Ran tubing and packer dry. Set packer at 11746'. Well cleaned up and stabilized at 740 psi on 3/4" choke - 10914 mcfpd.

Subsurface Safety Valve: Manu. and Type

JUN 30 1982

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Donald D. Woodlett*

TITLE Engineering Society DATE 6-5-82

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

SEP 29 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side