

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2030 FNL & 660 FWL, Sec. 34-T18S-R30E

14. PERMIT NO.
API #30-015-23371
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3458.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC 028978-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Benson Deep Unit

8. FARM OR LEASE NAME

Benson Deep Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated W/C

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit E, Sec. 34-T18S-R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set CIBP, perforate, treat

(Other) Propose to test Bone Springs

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

RUPU 2-5-86. Set CIBP at 10600' w/35' cement on top. Perforated 9577-9689' w/24 .40" holes as follows: 9577, 78, 79, 80, 81, 84, 85, 90, 91, 92, 93, 94, 95, 96, 99½, 9604, 06, 07, 08, 10, 79, 80, 88, and 89'. Acidized perms 9577-9689' w/500 gals 15% NEFE acid and 3 ball sealers. Re-acidized perms 9577-9689' w/2000 gals NEFE aid, 1500 SCF N₂/bbl and 25 ball sealers. Swabbed well and tested. Had gas on swab runs, none thereafter.

Propose to squeeze perms 9577-9689' with approximately 125 sx Class "H" and test 3rd Bone Springs at 9380-92'. Acidize perms w/1500 gals 7½% acid. Test well for production.

18. I hereby certify that the foregoing is true and correct

SIGNED Janita Goodlett TITLE Production Supervisor

DATE 2-19-86

(This space for Federal or State office use)

APPROVED BY Mark Haller TITLE Acting

DATE 2-28-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side