November 1983)	NITED STATES	NM OIL CONS. COMMISE SUBMIT IN TRIPITAT	DION Form approved Budget Bureau TE* Expires Augus	1 No. 1004-0135
Formerly 9-331) DEPARTME	OF THE INTER OF LAND MANAGEMEN	SUBLIT IN TRIPI-CAT Draweother instruction	5. LEASE DESIGNATION	
SUNDRY NOTICE	ES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
Use "APPLICATIO	ON FOR PERMIT—" for such	proposals.)	7. UNIT AGREEMENT 1	NAME.
OIL SAS OTHER RE-COMPLETI			Benson Deep Unit	
. NAME OF OPERATOR	· · · ·	RECEIVED BY	8. FARM OR LEASE NA	LME
Yates Petroleum Corpor	cation	APR 1 1986	9. WBLL NO.	
207 South 4th St., Art	esia, NM 88210		2	
LOCATION OF WELL (Report location clean See also space 17 below.)	rly and in accordance with an	ay State requigiette. D. ARTESIA, OFFICE	10. FIELD AND POOL,	- · · · · / / / D
At surface	а С Бил Соо 34-т1		11. SEC., T., E., M., OB BURYET OR ARE	BLK. AND
2030 FNL & 60	50 FWL, Sec. 34-T1	LOS-KOUL	5	
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARIS	
#30-015-23371	3458.5' GR		Eddy	NM
8. Check Appr	opriate Box To Indicate	Nature of Notice, Report, o	or Other Data	
NOTICE OF INTENTIO			SEQUENT REPORT OF :	
TEST WATER SHUT-OFF	L OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTUBE TREAT MUL	LTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE ABA	NDON*	SHOOTING OR ACIDIZING	X ABANDONM zed, Perforate,	
REPAIR WELL CHA	ANGE PLANS	(NOTE: Report res	sults of multiple completion completion Report and Log f	n on Well
proposed work. If well is directional nent to this work.) *	lly drilled, give subsurface lo	scations and measured and true ve	rtical depths for all marke	ers and gones perti-
proposed work. If well is directional nent to this work.)* 2-14-86 Cement squeezed .2% AFS. Squeezed to 20 2-18-86. Perforated 93	lly drilled, give subsurface to d perfs 9577-9689 000 psi w/115 sacl 80-92' w/24 .40" 1	wations and measured and true ve ' w/125 sx Class "H" ks. Circulated 10 sa	w/.1% CF-9 + .2 acks to pit.	% CFH +
proposed work. If well is directional nent to this work.)* 2-14-86 Cement squeezed .2% AFS. Squeezed to 20 2-18-86. Perforated 93 7 ¹ / ₂ % HCL + 2% HFL and 20	d perfs 9577-9689 000 psi w/115 sac 80-92' w/24 .40" 1 ball sealers.	wations and measured and true ve ' w/125 sx Class "H" ks. Circulated 10 sa holes. Acidized peri	w/.1% CF-9 + .2 acks to pit.	% CFH +
proposed work. If well is directional nent to this work.)* 2-14-86 Cement squeezed .2% AFS. Squeezed to 20 2-18-86. Perforated 93 $7\frac{1}{2}\%$ HCL + 2% HFL and 20 2-19 - 3-6-85. Swabbed	d perfs 9577-9689 000 psi w/115 sacl 80-92' w/24 .40" 1 ball sealers. well. Tested we	wations and measured and true ve ' w/125 sx Class "H" ks. Circulated 10 sa holes. Acidized peri	w/.1% CF-9 + .2 acks to pit.	% CFH +
proposed work. If well is directional nent to this work.)* 2-14-86 Cement squeezed .2% AFS. Squeezed to 20 2-18-86. Perforated 93 7 ¹ / ₂ % HCL + 2% HFL and 20 2-19 - 3-6-85. Swabbed 3-7-86. Set pumping eq	d perfs 9577-9689 000 psi w/115 sacl 80-92' w/24 .40" 1 ball sealers. well. Tested we	wations and measured and true ve ' w/125 sx Class "H" ks. Circulated 10 sa holes. Acidized peri	w/.1% CF-9 + .2 acks to pit.	% CFH +
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ACCEPTER 2-14-86 Cement squeezed .2% AFS. Squeezed to 20 2-18-86. Perforated 93 7 ¹ / ₂ % HCL + 2% HFL and 20 2-19 - 3-6-85. Swabbed 3-7-86. Set pumping eq ACCEPTER	lly drilled, give subsurface to d perfs 9577-9689 000 psi w/115 sach 80-92' w/24 .40" h ball sealers. well. Tested we uipment. D FOR RECORD 24 1986 D, NEW MEXICO	wations and measured and true ve ' w/125 sx Class "H" ks. Circulated 10 sa holes. Acidized peri	w/.1% CF-9 + .2 acks to pit. fs 9380-92' w/15	% CFH +
proposed work. If well is directional nent to this work.)* 2-14-86 Cement squeezed .2% AFS. Squeezed to 20 2-18-86. Perforated 93 7½% HCL + 2% HFL and 20 2-19 - 3-6-85. Swabbed 3-7-86. Set pumping eq ACCEPTEN MAR CARISBAC	d perfs 9577-9689 000 psi w/115 sac 80-92' w/24 .40" 1 ball sealers. well. Tested we uipment. D FOR RECORD 24 1986 D, NEW MEXICO	wations and measured and true ve ' w/125 sx Class "H" ks. Circulated 10 sa holes. Acidized peri 11.	w/.1% CF-9 + .2 acks to pit. fs 9380-92' w/15	% CFH + 00 gals

Title 18 U.S.C. Section 1001, makes it a crime tor any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.