

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alamogordo, NM 88210

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other Re-Completion

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

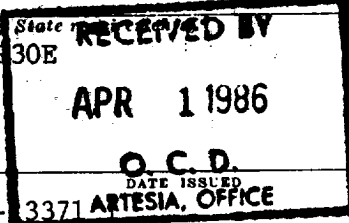
At surface 2030 FNL, 660 FWL, Sec. 34-T18S-R30E

At top prod. interval reported below

At total depth

14. PERMIT NO.

API #30-015-



5. LEASE DESIGNATION AND SERIAL NO.

028978 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Benson Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit E, Sec. 34-T18S-R30E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE BEGUN
RE-COMPLETION
2-5-86

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

3-13-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3458.5' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12050'

21. PLUG, BACK T.D., MD & TVD

10565'

22. IF MULTIPLE COMPL., HOW MANY*

→

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9380-92' Bone Springs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL (original logs)

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	24"		
13-3/8"	48#	500'	17 1/2"	500 (in place)	
8-5/8"	32#	3800'	12 1/4"	3320 (in place)	
5 1/2"	20 & 17#	12050'	7-7/8"	750 (in place)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9424'	-

31. PERFORATION RECORD (Interval, size and number)

9380-92' w/24 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9380-92'	w/1500 gals 7 1/2% HCL + ball sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-86		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-13-86	24	Open	→	23	5	240	217/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	23	5	240	40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Hank Bauer

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carlsbad, New Mexico

TITLE

Production Supervisor

DATE 3-18-86

*(See Instructions and Spaces for Additional Data on Reverse Side)