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N.M.O.C.D.	· · · · · · · · · · · · · · · · · · ·	
Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R142	
UN TED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM-025604	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different . reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
	Federal BB	
1. oil gas well well X other	9. WELL NO.	
2. NAME OF OPERATOR	1	
Amoco Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Und. Scoggin Draw Morrow	
/ P. O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY (AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	10-18-27	
below.) AT SURFACE: 830' FNL & 2245' FWL, Sec. 10	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: (Unit C, NE/4, NW/4)	Eddy NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	15. ELEVATIONS (SHOW DF, KDB, AND W	
REQUEST FOR APPROVAL T(): SUBSEQUENT REPORT OF:	3510.2 GL	
ABANDON*	(NOTE: Report results of multiple completion or zo	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent Drilled to a TD of 6000' and ran 4562' of 32#	t to this work.)* # S-80 and K-55 8-5/8" casing	
and 1433' of 24# K-55 8-5/8" casing set at 59 SX Lite cement with 15# salt/SX, 5# Gilsonite with 500 SX Class C cement. Plugged down at Circulated 185 SX. WOC 23 hr. Tested casing Reduced hole to 7-7/8" and resumed drilling.	995'. Cemented with 1900 e/SX and $\frac{1}{2}$ # Flocele/SX and 9:30 p.m. 8-17-80. g with 1000# for 30 min. Test	
O+4-USGS, A 1-Hou 1-Susp 1-LE	BG 1-W. Stafford, Hou 1.	
Subsurface Safety Valve: Man J. and Type		
18. I hereby certify that the fregoing is true and correct SIGNED	st date 8-27-80	

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