

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-025604	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CESVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 68 Hobbs, NM 88240		8. FARM OR LEASE NAME Federal BB	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 890' FNL & 2245' FWL, Sec. 10 At top prod. interval reported below (Unit C, NE/4, NW/4) At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Scoggin Draw Morrow	
15. DATE STUDIED 7-9-80		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA 10-18-27	
16. DATE T.D. REACHED 9-10-81		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 2-16-81		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3510.2' GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9880		21. PLUG, BACK T.D., MD & TVD 9640	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 9560'-9616' Morrow		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated neutron form density; Dual laterolog micro SFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
13-3/8"		48	
8-5/8"		32, 24	
5-1/2"		17, 15.5	
DEPTH SET (MD)		HOLE SIZE	
1003'		17-1/2"	
5995'		12-1/4"	
9867'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
1053 SX Class C		Circ. 175 SX	
1900 SX Lite, 500 Class C		Circ. 185 SX	
800 SX Lite, 350 Class H		TCMT 3230'	
29. LINER RECORD			
SIZE		TOP (MD)	
2-3/8"		9486	
BOTTOM (MD)		PACKER SET (MD)	
9456		9456	
SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE		9560'-9616' w/4 JSPF	
DEPTH SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2-3/8"		DEPTH INTERVAL (MD)	
9486		9560-9616'	
PACKER SET (MD)		AMOUNT AND KIND OF MATERIAL USED	
9456		3000 gal. 7-1/2% acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-16-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in		DATE OF TEST 2-16-81	
HOURS TESTED 24		CHOKE SIZE 18/64"	
PROD'N. FOR TEST PERIOD 1		OIL—BBL. 1	
GAS—MCF. 1400'		WATER—BBL. 1	
GAS-OIL RATIO 1400/1		FLOW. TUBING PRESS. 600	
CASING PRESSURE 600		CALCULATED 24-HOUR RATE 1	
OIL—BBL. 1		GAS—MCF. 1400	
WATER—BBL. 1		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs mailed 12-1-80		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Denton Green		TITLE Assist. Admin. Analyst	
DATE 3-4-81		DATE 3-4-81	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. (Consult local State or Federal office for specific instructions.)

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	9560	9616	Gas, condensate, and water
			Canyon Strawn Atoka Morrow Lime Middle Morrow
			MEAS. DEPTH 8008' 8735' 9194' 9476' 9650'
			TRUE VERT. DEPTH