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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

JUN 3 1981

Operator	Amoco Production Company	O. C. O.
Address	P. O. Box 68, Hobbs, NM 88240	ARTESIA OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Deviation survey attached	
Recompletion	☐		
Change in Ownership	☐		
Change in Transporter of:			
Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal BB	1	Scoggin Scoggin Draw Morrow	State, Federal or Fee Federal	NM-025604
Location				
Unit Letter	C	890 Feet From The	North Line and	2245' Feet From The
Line of Section	10	Township	18-S	Range R-27, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	☐	or Condensate	☒	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation				P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.				P. O. Box 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
	C	10	18	27
Is gas actually connected?	When			
Yes	7-2-81			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

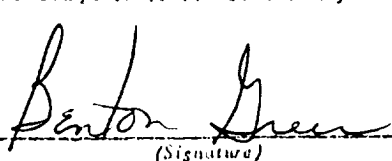
COMPLETION DATA				
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover
		☒	☒	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-9-80	2-16-81	9880'	9640'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3510.2' GL	Morrow	9560'	9486	
Perforations	Depth Casing Shoe			
9560'-9616'	9867			

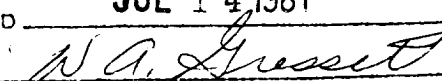
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1003'	1053 Class C
12-1/4"	8-5/8"	5995'	1900 Lite, 500 Class C
7-7/8"	5-1/2"	9867'	800 Lite, 350 Class H
298"		9486	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1400	24 hr.	.71	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Flowing	2400 psi		18/64"

CERTIFICATE OF COMPLIANCE	
0+4-NMOC, A	
-Hou 1-Susp 1-LBG	1-W. Stafford, Hou
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Assist. Admin. Analyst	
(Date)	
5-29-81	
(Date)	

OIL CONSERVATION COMMISSION	
JUL 14 1981	
APPROVED	
BY	
SUPERVISOR, DISTRICT II	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	