

SUGGESTED

LD DATA SHEET (Not to be Filed)

890' FNL

2245' FWL

Type Test

☒ Initial☐ Annual

Test Date

8-20-81

Lease No. or Serial No.

Company

Amoco Production Co.

Location

Llanos, INC.

Allottee

Field

Reservoir

Unit

C

Completion Date

Total Depth

9640

3510.2 G.L.

Farm or Lease Name

F4d. "BB" Con

Casing Size

Ht. #

4.892

Set At

Perforations From

9560 - 9661

To

Well No.

1

Tool Joint

Wt.

1.995

Set At

Perforations From

To

Sec.

Twp.-Rtg.

Rtg.

County or Parish

Eddy

Type Completion (Description)

Single

9460

Production Test

Reservoir Test

Name

Date

State

New Mexico

Tubing

149 @ 9610'

60

13.2

Prover

Meter Run

9610

9610

16639

622

.623

Prover

3" Flange

DATE

ELAP. TIME

Wellhead Working Pressure

PRESSURE

PROVER

REMARKS

Time of Reading

Hrs.

Tbg. Psg.

Csg. Psg.

Temp. F

Pressure

D.H.L.

Temp. F

Orifice

(Include liquid production data)
Type-A.P.I. Gravity-Amount

9:00 AM

1840

74

.625"

Shut-in

9:30

1840

74

open choke 3/64 Begin Test

9:45

1794

74

565

8"

78

166 mcf/Day

10:00

1779

75

600

10"

78

10:15

1767

76

605

10"

78

End Rate I

10:30 AM

1760

77

605

9"

78

10:45

1735

77

605

21"

78

4/64 choke

11:00

1723

78

605

21"

79

254 mcf/Day

11:15

1712

79

605

21"

78

End Rate II

11:30 AM

1706

80

605

21"

78

11:45 AM

1666

80

605

47"

80

5/64 choke

12:00 Noon

1648

80

600

47"

80

374 mcf/Day

12:15 PM

1632

80

600

46"

80

END Rate III

12:30 PM

1617

80

600

46"

81

12:45

1557

81

600

98"

80

7/64 choke

1:00

1518

81

600

93"

80

506 mcf/Day

1:15

1487

81

595

89"

80

END Rate IV

1:30 PM

1464

81

595

85"

80

Fluid was T.S.T.M