

**MERIT ENERGY COMPANY
DAILY WORKOVER REPORT**

OPERATOR: MERIT ENERGY COMPANY
WELL: FEDERAL BB
FIELD: CHALK BLUFF
COUNTY/ST: EDDY, NEW MEXICO
WI/NL: 50/42.125
AFE NO.: 691
AFE AMOUNT: \$27,000
OBJECTIVE: RECOMPLETE TO WOLFCAMP

1/22/94: MOVED IN AND RIGGED UP.

DAILY TOTAL \$330

ACCUM TOTAL \$330

1/23/94: ND TREE NU BOP. RELEASED PKR & POH. SD

WSU: \$605.00

MISC: \$300.00

DAILY TOTAL \$905

ACCUM TOTAL \$1235

1/24/94: MIRU - JSI W/L - PU. CIBP & TIH SET @ 7660'. LOAD & TEST CSG 500#. TIH W DUMP BAILER & DUMP 20' CEMENT ON TOP OF CIBP. PU PERF GUNS & TIH. JSI MADE A MISTAKE & PICKED UP WRONG GUN. SHOT FL 7201 TO 7216-1 SPF INSTEAD OF 7201 TO 18 & 7201 TO 03 1 SPF. PERF TOP TO BTM - 1 SPF. 6608,6609,6610, 6611, 6612, 6613,6614,6615, 6933,6934,6935,6936,6969,6970,6971,6972,6973,6974,6991,6992,6993,6994, 6995,6996,7024,7025,7026,7027,7028,7029,7030,7031,7032,7033,7034,7083,7084,7085,7086, 7087,7136,7137,7138,7172,7173,7174,7201,7202,7203,7204,7205,7206,7207,7208,7209,7210, 7211,7212,7213,7214,7215,7216. RIG DN W/L. PICKUP SAP TOOL W/12' SPACING & TIH RU DOWELL SPOT ACID & ACIDIZE PERFS. INJECTION CONTROL VALVE-OPEN @ 1760# & CLOSE @ 210#.

1)PKR SET @ 7218-7206. TREAT PERFS 7216-7207. BREAK DN 1750#-1.8/MIN 1500#.

COMMUNICATE.

2)PKR SET @ 7200-7212. TREAT PERFS 7201-7211. BREAK DN 3350#-2.0/MIN @ 1450#.

COMMUNICATE.

3)PKR SET @ 7166-7178. TREAT PERFS 7171-7174. BREAK DN 4300#-1.9/MIN @ 1300#.

COMMUNICATE.

4)PKR SET @ 7131-7143. TREAT PERFS 136-7138. BREAK DN 4340#-1.6/MIN @ 4230#.

5)PKR SET @ 7079-7091. TREAT PERFS 7083-7087. BREAK DN 4470#-1.9/MIN @ 4100#.

6)PKR SET @ 7023-7035. TREAT PERFS 7024-7034. BREAK DN 3640#-2.0/MIN @ 3360#.

7)PKR SET @ 6987-6999. TREAT PERFS 6991-7003. BREAK DN 1970#-1.7/MIN @ 2150#.

8)PKR SET @ 6965-6977. TREAT PERFS 6969-6974. BREAK DN 3330#-2.0/MIN @ 2800#.

9)PKR SET @ 6928-6940. TREAT PERFS 6933-6936. BREAK DN 3680#-2.5/MIN @ 3350#.

10)PKR SET @ 6605-6617. TREAT PERFS 6608-6615. BREAK DN 4050#-2.4/MIN @ 3680#.

PU REVERSE UNIT CIRC CSG CAPACITY & TEST PKR @ 6580' W/217 JTS IN. SDON.

WSU: \$1925.00

PERF & ACID: \$6230.00

MISC: \$3175.00

DAILY TOTAL \$10,830

ACCUM TOTAL \$12,065

1/25/94: SWAB TOTAL OF 83 BBLS. LAST SWAB 3 BBLS. 30% OIL, 10% BS & 60% H2O. GAS CUT FLUID F/FLUID LEVEL @ 600' TO SN. SDON.

WSU: \$1273.00

MISC: \$500.00

DAILY TOTAL \$1773

ACCUM TOTAL \$13,838

1/26/94: RIH W/TBG & TAC. ND BOP. NU WELL HEAD, PU RIH W/2 X 1 1/2 X 16' PUMP. 159-3/4 RODS. 127-7/8 RODS, LINER, POLISH ROD. SD FOR DAY.

WSU: \$1200.00

MISC: \$861.00

DAILY TOTAL \$2,061

ACCUM TOTAL \$15,899

1/27/94: BUILT WELL HEAD, REROUTED FLOWLINE, PSI UP TBG, LONG STOKED PUMP, EVERYTHING IN PLACE. SET 320 PUMPING UNIT. WORKED ON GETTING ELECTRICITY FROM TO UNIT. DROP FROM REPORT.

WSU: \$600.00

MISC: \$125.00

DAILY TOTAL \$725.00

ACCUM TOTAL \$16,624

2/5/94: PICK UP REPORT 0 - OIL, 12-GAS, 75- WATER.

2/6/94: 20.86 - OIL, 19- GAS, 43- WATER (DUMP VALVE LEAKING)

2/7/94: 30.59 - OIL, 39 - GAS, 16.69 - WATER

FRW