

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
MERIT ENERGY COMPANY ✓

3. ADDRESS OF OPERATOR
12222 MERIT DRIVE, SUITE 1500, DALLAS, TEXAS 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 890' FNL & 2245' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 1-22-94 16. DATE T.D. REACHED NA 17. DATE COMPL. (Ready to prod.) 2-7-94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3510.2 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9880 21. PLUG, BACK T.D., MD & TVD 7640 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6608' - 7216' WOLFCAMP 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN NA 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1003	17 1/2	1053 sx C1 C	
8 5/8	32, 24	5995	12 1/4	1900 sx lite, 500 sx C1 C	
5 1/2	17, 15.5	9867	7 7/8	800 sx lite, 350sx C1 C	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	7250

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6608' - 7216' 1 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6608 - 7216	ACIDIZE W/4200 gals 15%
		7660	CIBP W/20 sx CMT

33.* PRODUCTION							
DATE FIRST PRODUCTION 2-6-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING 2" x 1 1/2" x 16'				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 2-7-94	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 31	GAS—MCF. 39	WATER—BBL. 17	GAS-OIL RATIO 1258
FLOW, TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 31	GAS—MCF. 39	WATER—BBL. 17	OIL GRAVITY-API (CORR.) 42.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE REGULATORY MANAGER DATE 2-25-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				WOLFCAMP CISCO CANYON STRAWN ATOKA MORROW LIME MIDDLE MORROW	6609 7935 8008 8735 9194 9476 9650	