HO. OF COPIES RECEIVED		1 +	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
[ RANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION	NEW MEXICO OII			
		CONSERVATION COMMISSION	<b>-</b> -	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old		C-104 and C-11	
FILE	- NEGOE	AND	Effective 1-1-65	
U.S.G.S.	ALITHODIZATION TO T		0.10	
LAND OFFICE	_ AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	1 , 1 m 3 m	
OIL		*		
TRANSPORTER GAS				
OPERATOR	$\dashv$	NOV	1 1 1980	
<del></del>	-	NO V	3 1000	
I. PRORATION OFFICE  Operator	<del></del>		<del></del> _	
			C. D.	
American Petrofina Co	empany of Texas	्रहा <i>ह</i>	SIA OFFICE	
Box 1311, Big Spring	TX 79720		<del></del>	
Reason(s) for filing (Check proper bo	)X)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Otl Dry	/ Gas		
Change in Gwnership	Casinghead Gas Con	ndensate		
If change of nwnership give name and address of previous owner				
and address of previous owner				
II. DESCRIPTION OF WELL AND	) LEASE			
i,euse Name	Well No. Port Name, including	g F. mation Kind of Le	ase	Lease No.
Poeler Vates State	3// America (0 /	State, Fede	eral or Fee	1
Resler Yates State	344 Artesia (Q-0	G-SA)	State	647
· ·	(0			
Unit Letter P : 60	60 Feet From The South	Line and 660 Feet From	m The <u>East</u>	
Line of Section 29 T	ownship 18-S Range	28-E , NMPM,	Eddy	County
None If well produces oil or liquids,	Unit Sec. wp. P.ge.	Is gus actually connected?	When	
give location of tanks.	C 28			
	LACT Unit 18-5 28-			:
V. COMPLETION DATA	with that from any other lease or po-	oi, give comminging order number:	· · · · · · · · · · · · · · · · · · ·	
	Oi. Well Gas Well	. New Well Workover Deepen		
Designate Type of Complet	ion = (X)	1	Plug Back Same Res	v. Diff. Restv.
Date Spudded	, <b>X</b>	i	Plug Back   Same Res	v. Diff. Res'v.
	Date Compl. Beggy to Prod.	Total Depth	! ! !	v. Diff. Restv.
08-25-80 Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.		P.B.T.D.	v. Diff. Resiv.
Elevations (DF, RRB, RI, GR, etc.,			P.B.T.D.	v. Diff. Resiv.
	Name of Producing Formation	Top Oil 'Gas Pay	! ! !	'v. Diff. Res'v.
3538.9 GL		Top Oil 'Gas Pay	P.B.T.D.  Tubing Depth  2010	v. Diff. Resiv.
3538.9 GL Perforations	Name of Producing Formation	Top Oil 'Gas Pay	P.B.T.D.  Tubing Depth	v. Diff. Resiv.
	Name of Producing Formation	Top Oil 'Gas Pay	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe	v. Diff. Resiv.
Perforations	09-06-80 Name of Producing Fishmation Grayburg	Top Oil 'Gas Pay	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe	
Perforations	09-06-80 Name of Producing Fishmation Grayburg	2066 † Top Oil Gas Pay 2010 †	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe	66'
Perforations 2010-2025  HOLE SIZE	O9-06-80 Name of Producing Formation Grayburg  TUBING, CASING, A CASING & TUBING SIZE	2066 Top Cit Gas Pay 2010 Top Cit Gas Pay 2010 Top Cit Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM	66'
Perforations 2010-2025  HOLE SIZE 11"	O9-06-80 Name of Producing Formation Grayburg  TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	2066' Top Oil Gas Pay 2010'  AND CEMENTING RECORD DEPTH SET 544'	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.	66'
Perforations 2010-2025  HOLE SIZE	O9-06-80 Name of Producing Formation Grayburg  TUBING, CASING, A CASING & TUBING SIZE 8-5/8" 4-1/2"	2066 Top Oil Gas Pay 2010 *  2010 *  AND CEMENTING RECORD  DEPTH SET  544 *  2065 *	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM	66'
Perforations 2010-2025  HOLE SIZE 11"	O9-06-80 Name of Producing Formation Grayburg  TUBING, CASING, A CASING & TUBING SIZE 8-5/8"	2066' Top Oil Gas Pay 2010'  AND CEMENTING RECORD DEPTH SET 544'	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.	66'
Perforations 2010-2025  HOLE SIZE 11" 7-7/8"	O9-06-80 Name of Producing Formation  Grayburg  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8"  4-1/2"  2-3/8"	2066' Top Oil Gas Pay 2010'  AND CEMENTING RECORD DEPTH SET  544' 2065' 2010'	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010–2025'  HOLE SIZE  11" 7–7/8"  V. TEST DATA AND REQUEST 1	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must b)	2066 Top Cit Gas Pay 2010 AND CEMENTING RECORD DEPTH SET  544 - 2065 - 2010 Depth Set	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010–2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I	TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this	2066 Tep Cit Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this	2066 Top Oil Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a death or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010–2025  HOLE SIZE  11" 7–7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 10–13–80	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this Date of Test  11-17-80	2066 Top Oil Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a death or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010-2025'  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks 10-13-80 Length of Test	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this	2066 Tep Cit Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a depth or be for full 24 hours)	P.B.T.D.  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010-2025'  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test 24 hrs.	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this labely for this labely for this labely for this labely for the labely for this labely	2066 Top Cit Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065  2010  be after recovery of total volume of load of a de with or be for full 24 hours) Producing Method (Flow, pump, gas  Pump Casing Pressure	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 8x.  200 8x.  cil and must be equal to or elift, etc.)	66' ENT
Perforations 2010-2025'  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test	TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this able for	2066 Top Oil Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a death or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.	66' ENT
Perforations 2010-2025'  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test 24 hrs.	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this labely for this labely for this labely for this labely for the labely for this labely	2066 Top Cit Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065  2010  be after recovery of total volume of load of a de with or be for full 24 hours) Producing Method (Flow, pump, gas  Pump Casing Pressure	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 8x.  200 8x.  cil and must be equal to or elift, etc.)	66' ENT
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test  24 hrs.	TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this able for	2066 Top Oil Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a death or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 8x.  200 8x.  cil and must be equal to or elift, etc.)	66' ENT
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test  24 hrs.	TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this able for	2066 Top Oil Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a death or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 8x.  200 8x.  cil and must be equal to or elift, etc.)	66' ENT
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 10-13-80 Length of Test  24 hrs. Actual Prod. During Test	TUBING, CASING, A  CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this able for	2066 Top Oil Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a death or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 8x.  200 8x.  cil and must be equal to or elift, etc.)	66' ENT
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks 10-13-80 Length of Test  24 hrs. Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this Date of Test 11-17-80 Tubing Pressure  Oil-Bbls. 6	2066* Top Oil Gas Pay 2010*  AND CEMENTING RECORD DEPTH SET  544* 2065* 2010*  De after recovery of total volume of load of the depth or be for full 24 hours) Producing Method (Flow, pump, gas  Pump Casing Pressure  Water-Bols. 61	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.  Fill and must be equal to or expected to the size  Choke Size  Gas-MCF  (1	66' ENT
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST I OIL WELL Date First New Cil Run To Tanks 10-13-80 Length of Test  24 hrs. Actual Prod. During Test	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this Date of Test 11-17-80 Tubing Pressure  Oil-Bbls. 6	2066* Top Oil Gas Pay 2010*  AND CEMENTING RECORD DEPTH SET  544* 2065* 2010*  De after recovery of total volume of load of the depth or be for full 24 hours) Producing Method (Flow, pump, gas  Pump Casing Pressure  Water-Bols. 61	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.  Fill and must be equal to or expected to the size  Choke Size  Gas-MCF  (1	66' ENT
Perforations 2010-2025'  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test  24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this able for t	2066.  Top Cit Gas Pay  2010.  AND CEMENTING RECORD  DEPTH SET  544.  2065.  2010.  De after recovery of total volume of load of a death or be for full 24 hours.)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bols.  61.	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 8x.  200 8x.  Choke Size  Gas-MCF  (1	66' ENT
Perforations 2010-2025'  HOLE SIZE  11"  7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 10-13-80 Length of Test  24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this before this before this before the control of the co	2066 Top Cit Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas  Pump Casing Pressure  Water-Bols.  61  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  2037 Tubing Depth  2010 Depth Casing Shoe  20 SACKS CEM  300 sx.  200 sx.  Choke Size  Gas-MCF  (1  Gravity of Condensate  Choke Size	ENT  xceed top allow
Perforations 2010-2025  HOLE SIZE  11" 7-7/8"  V. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks 10-13-80 Length of Tee:  24 hrs. Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, A CASING & TUBING SIZE  8-5/8" 4-1/2" 2-3/8"  FOR ALLOWABLE (Test must be able for this before this before this before the control of the co	2066 Top Cit Gas Pay 2010  2010  AND CEMENTING RECORD DEPTH SET  544  2065 2010  be after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas  Pump Casing Pressure  Water-Bols.  61  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  2037  Tubing Depth  2010  Depth Casing Shoe  20  SACKS CEM  300 sx.  200 sx.  cil and must be equal to or e  lift, etc.)  Choke Size  Gas-MCF  (1	ENT  xceed top allow

I hereby certify that the rules and regulations of the Oil Conserver of Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and  $S^{(1)}(\hat{x})$ 

0	(1 Chapping	JC.	Chapman-
1.	(Signature)		•

Assistant District Mgr. of Production (Title)

November 18, 1980

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	NOV 2 0 1230
	APPROVED, 19
	or Will Grissett
i	BY
	CUPERVISOR, DISTRICT H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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