HO. OF COPICS RECEIVED		•	•	
DISTRIBUTION			DIL CONSERVATION MISSION	Prince Co. Line
SANTA FE FILE		REQU	EST FOR ALLOWABLE	Form C-164 Supersedes 0:1 C-10
U.S.G.S.			AND	Ellective 1-1-65
LAND OFFICE		WE GEISKEN BON TO	TRANSPORT OIL AND NATURAL	L GAS
TRANSPORTER GAS	<del>-</del>  -	JAN 251365		
OPERATOR		0 0 5		
PROPATION OFFICE		O. C. D.		•
Operator		MI COM, Or Manual Company		
Sparkman Proc	lucing	Co. V		
777 Taylor St Resson(s) for Fling (Check pro	sper box)	ite IIA, Ft. Wor	th, TX 76102 Other (Please explain)	
New Woll	-	Change in Transporter of:	One (Freuse explain)	
Recompletion		011	y Gas	•
Ohan on an Ownership X		Orate (hi sas des 🔲 💢 🔾	Condensate 🗍	
If change of ownership give and address of previous own	name An	merican Petrofin	a Co. of Mov. Bon 200	0
			a Co. of Tex, Box 299	U. Midland. TX 79702
- DESCRIPTION OF WELL Lease Name	AND LE	Well No.   PookName, Includ	ing Formation Kind of Le	
Resler-Yates Sta	te	344 Artesia	, (Grayburg, SA) State, Fed	eral or Fee C.L.
Location		1	, toray bury, SA, state, rea	State 647
Unit Letter P;	460	Feet From The South	Line and 660 Feet Fro	
·			Feet Pro	m The <u>LasT</u>
Line of Section 29	Townsh	lp 18 Range	28 , NMPM,	Eddy Sounty
DECIGNATION OF THE ACT		· <del></del>		Eddy County
Name of Authorized Transporte	SPORTER	or Condensate		
ł	_	or Condensate		roved copy of this form is to be sent)
Navajo Refinin	g Co. of Casingh	ead Gas Co or Dry Gas Co	N. Freeman Ave	e., Artesia, NM 88201
None	•		nediess (title dadress to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Un	it Sec. Twp. P.ge	is gas actually connected?	vhen
give location of tanks.		_ , ; '	28 No	· incli
If this production is comming	led with th	at from any other lease or p	ool, give commingling order number:	
COMPLETION DATA	<del></del>			No
Designate Type of Com	pletion -	(X) Oll Well Gas We	Il New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Date Spudded	-	te Compl. Recdy to Prod.	Total Depth	
			Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR,	etc. j Na:	ne of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				John Supin
Perforations				Depth Casing Shoe
	<del></del>		AND CEMENTING RECORD	
HOLE SIZE	<del></del> -	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Post ID-3
	<del></del>	· · · · · · · · · · · · · · · · · · ·		4-12-85
		· · · · · · · · · · · · · · · · · · ·		- Chg. Op.
TEST DATA AND REQUES	ST FOR A	LLOWARIE (Test must)	a distriction of and the last the last	
OIL WELL		able for sti	be after recovery of total volume of load of a depth or be for full 24 hours)	i and must be equal to or exceed top allow
Date First New Oil Run To Tank	Dati	e of Test	Producing Method (Flow, pump, gas i	lift, etc.)
Length of Test				
Length of	Tub	Ing Preseure	Casing Pressure	Choke Size
Actual Prod. During Test		·B5la.	Wgter - Bbls.	
, , , , , , , , , , , , , , , , , , ,	0		Wd. 6 3518.	Gas-MCF
		<del></del>		
GAS WELL				
Actual Prod. Test-MCF/D	Leng	gin of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·				
Testing Method (pitot, back pr.)	Tubi	ng Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size
		<del></del>		<u> </u>
CERTIFICATE OF COMPL	IANCE		OIL CONSERVA	ATION COMMISSION
e ta a company of the			MAR 2	٥ <b>198</b> 5
hereby certify that the rules Commission have been compl	led with a	nd that the information give	on II	, 19
bove is true and complete to	o the best	of my knowledge and helf	BY ORIGINAL SIGNED	· · · · · · · · · · · · · · · · · · ·
			BY LARRY BROOKS	
		$\sim$ $\sim$	TITLE GEOLOGIST - NMOCE	13
ממזכ: תו		801110	1)	compliance with RULE 1104.
ED DIRE (Signature)				wable for a newly drilled or deepened anied by a tabulation of the deviation
VICE PRESIDENT O		NS	tests taken on the well in acco	
	(Title)		All sections of this form mu able on new and recompleted w	ist be filled out completely for allow-
TANTIADY 99 100F			<u>-</u>	
JANUARY 23, 1985	(Date)		Fill out only Sections I. I	I. III, and VI for changes of owner,