State of New Mexico Form C-104 ROLLING

Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION SEP - 9 1991

P.O. Box 2088

DISTRICT III	Santa Fe, New Me	exico 87504-2088	O I D. Valence office
1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI	
TO TRANSPORT OIL AND NATURAL GAS			
Plains Petroleum Ope	erating Company		Well API No.
1 vomest		70704	30-015-23393
Reason(s) for Filing (Check proper box)	e 2110, Midland, Texas	79701	
New Well Change in Transporter of:			
Recompletion Change in Operator	Oil Dry Gas		
Canognead Cas Condensate			
If change of operator give name and address of previous operator Arch	n Petroleum Inc., 777 Tay	ylor St., Suite IIA,	Fort Worth, Texas 76102
II. DESCRIPTION OF WELL A			
Resler Yates State	Well No. Pool Name, Including Artes 1 a	Queen GSA Field	Kind of Lease State, Federal or Fee . 047 No.
Location			State, receisi of ree
Unit Letter P	: 660 Feel From The	South Line and 660	Feet From The East
Section 29 Township 18 Range 20 Nr. m. c			
MI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
i and the supplied of Off	Or Condentale	RAL GAS	
Navajo Refining Comp		501 E. Main. P.O.	proved copy of this form is to be sent) Drawer 159, Artesia, NM 88210
Name of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 28	ls gas actually connected?	When ?
If this production is commingled with that f	mm any other lasts as a state of the state o	No	The state of the s
IV. COMPLETION DATA		ling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.
•	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	TIPPIG G		Separ Casing Since
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
		DEPTH SET	SACKS CEMENT
V TECT DATE IND SECTION		,	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Description New Oil Run To Tank Date of Test Description New Oil Run To Tank Date of Test Description New Oil Run To Tank Date of Test Description New Oil Run To Tank			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g.	for this depth or be for full 24 hours.)
Length of Test			
	Tubing Pressure	Casing Pressure	Choke Size 9-13-9/
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Yohan DP
CASWELL			and co
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCP	
Testing Method (pliot, back pr.)		1	Gravity of Condensate
(paoi, ouck pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE			
Division have been compiled with and that the information city of		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Data Annua d	SEP 1 0 1991
Donnie Winfama		Date Approved	
Signature Bonnie Husband, Office Manager/Tech.		By ORIGINAL SIGNED BY	
Printed Name		MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IT	
9-3-91 Date	915/683-4434	TitleSUPERVIS	OK, DISTRICT II
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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January 19. 8

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