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NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-23403  
Form C-101  
Revised 1-1-65

*Amended Location*

JUL 14 1980

O. C. D.  
ARTESIA, OFFICE

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lattion Co.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Atoka Penn
12. County Eddy
19. Proposed Depth 9450'
19A. Formation Morrow
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RI, etc.) 3304 GL
21A. Kind & Status Plug. Bond Blanket-on-File
21B. Drilling Contractor NA
22. Approx. Date Work will start 7-17-80

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Amoco Production Company ✓	3. Address of Operator P.O. Box 68 Hobbs, NM 88240	4. Location of Well UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 23 TWP. 18-S RGE. 26-E NMPM
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	300'	Circ.	Surf.
17-1/2"	13-3/8"	48#	1200'	Circ.	Surf.
12-1/4"	8-5/8"	32#	2500'	Tie back to 13-3/8" Btm 13-3/8"	
7-7/8"	5-1/2"	17#, 20#, & 23#	9450'	Tie back to 8-5/8" Btm 8-5/8"	

Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0' - 300'  
300' - 1200'  
1200' - TD

Native mud and fresh water.  
Native mud and fresh water.  
Commercial mud brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Morrow penetration.

BOP Program Attached  
Gas is not dedicated

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 10-16-80

0+5-NMOCD-A 1-Hou 1-Susp 1-LBG 1-Inexco Oil 1-Depco 1-Wilson Co.  
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Davis Title Admin. Analyst Date 7-14-80

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 16 1980

CONDITIONS OF APPROVAL, IF ANY:

*Notify this office if waterflow is encountered*

Cement must be circulated to surface behind 20"-13 3/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 1/3 3/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

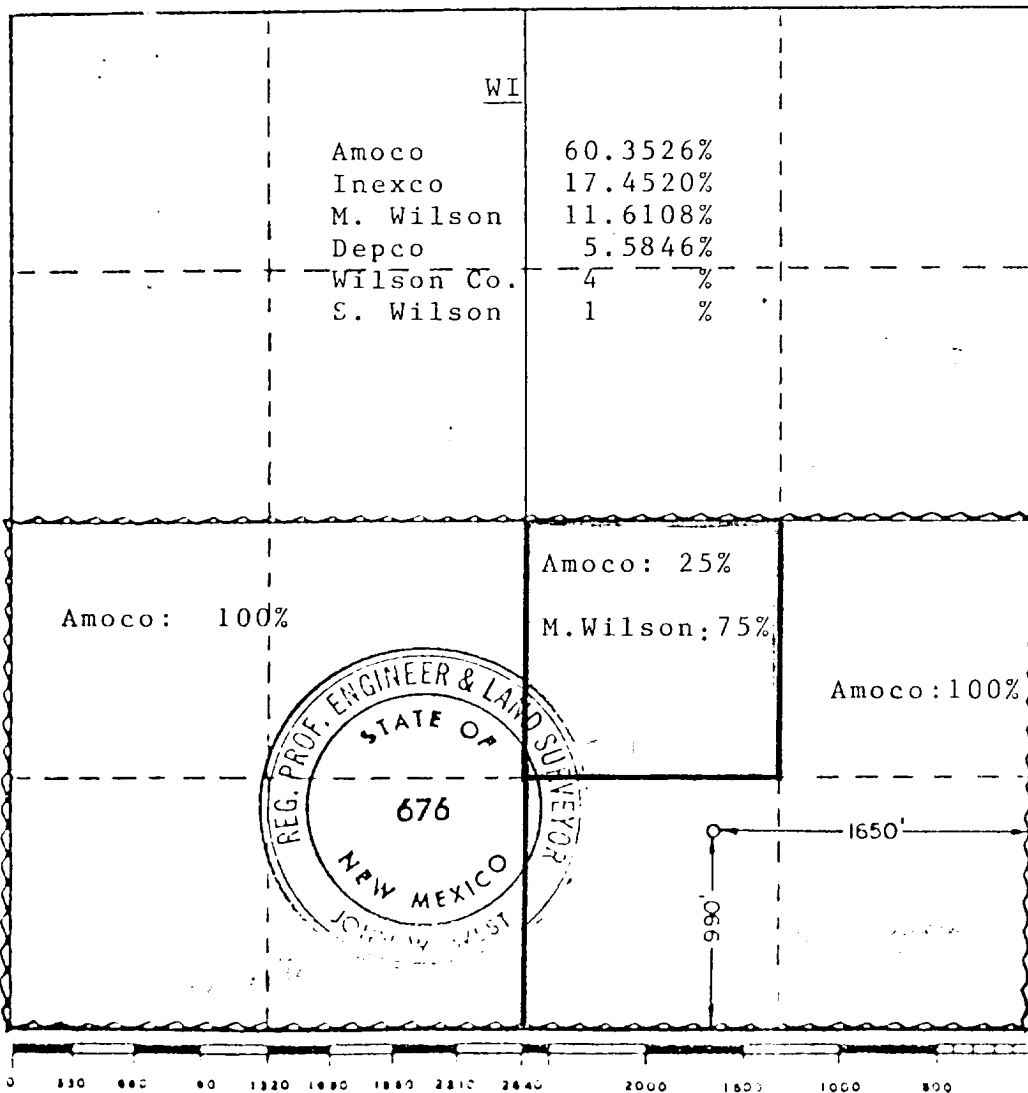
Operator <b>AMOCO Production Co.</b>			Lease <b>Lattion Com</b>		Well No. <b>1</b>
Unit Letter <b>0</b>	Section <b>23</b>	Township <b>18 South</b>	Range <b>26 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>South</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3304</b>	Producing Formation <b>Morrow</b>		Pool <b>Und. Atoka Penn</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Bob Davis  
Position Admin. Analyst  
Company Amoco Production Company  
Date 7-11-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 11, 1980

Registered Professional Engineer and/or Land Surveyor

John W. West  
Certificate No. JOHN W. WEST 676  
PATRICK A. ROMERO 6463  
Ronald J. Eidson 3239