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C. C. D.       APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         Amoor Production Company       Lattion       Lattion       Lattion         10. Ables at Decivation       O       Decivation       South       Lattion         11. Ables at Decivation       O       Decivation       South       Lattion       Lattion         11. Ables at Decivation       O       Decivation       7. Location       Rotary         12. Ables at Decivation       Decivation       PLOBED Contents       Rotary         13. Ables at Decivation       Decivation       Decivation       Rotary         14. London at Decivation       Decivation       Decivation       Rotary         14. Decivation       Decivation       Decivation       Rotary         152. OF Hole       Sizz of CASNG MD CLENT POCREAM       Norrow	SANTA FE				alion	•		·		
C. C. D.       APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         The Type of Ward       DEEDEA       PLUG BACK       7. LON A Derivation         Amoor Production Company       Lattion       Lattion       Lattion         10. Ables at Decivation       O       Decivation       South       Lattion         11. Ables at Decivation       O       Decivation       South       Lattion       Lattion         11. Ables at Decivation       O       Decivation       7. Location       Rotary         12. Ables at Decivation       Decivation       PLOBED Contents       Rotary         13. Ables at Decivation       Decivation       Decivation       Rotary         14. London at Decivation       Decivation       Decivation       Rotary         14. Decivation       Decivation       Decivation       Rotary         152. OF Hole       Sizz of CASNG MD CLENT POCREAM       Norrow	FILE			led of	JUI	$\lfloor 14 \rfloor$	1980			$\overline{\mathbf{x}}$
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APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  In type of Weik  The type of	OPERATOR				ARTE	ESIA,	OFFICE	mm	mmm	7777
In Type of Works       DRILL X       DEEPEN       PLUG BACK       An interpreter interpreter         Strain of Works       Strain X       Strain X       Margins       Interpreter         Amoco Production Company       Interpreter       Interpreter       Interpreter         Andress Company       Interpreter       Interpreter       Interpreter         P.O. Bax 68 Hobbs, NM 88240       Drink and Ived, while       Interpreter         P.O. Bax 68 Hobbs, NM 88240       Drink and Ived, while       Interpreter         P.O. Bax 68 Hobbs, NM 88240       Drink and Ived, while       Interpreter         P.O. Bax 68 Hobbs, NM 88240       Drink and Ived, while       Interpreter         P.O. Bax 68 Hobbs, NM 88240       Drink and Ived, while       Interpreter         Proposition of while and the second of the seco								HHHH	HHHHH	
In. Type of Word       DELPEN       PLUG BACK       A. Torm of Locing Torm         B. Type of Well       Weil Mark       I. Torm of Locing Torm       I. Torm of Locing Torm         Amood Production Company       I.       I. Torm of Locing Torm       I. Torm of Locing Torm         T. Altobas of Operator       I.       I.       I. Torm of Locing Torm       I. Torm of Locing Torm         T. Altobas of Operator       I.       I.       I. Torm of Locing Torm       I. Torm of Locing Torm         T. Altobas of Operator       O       Sector       South       I.       Eddy         T. Altobas of Operator       I.       I.       I. Torm of Locing Torm       I. Torm of Locing Torm         T. Altobas of Operator       O       Sector       South       I.       Eddy         T. Lower of Operator       I.       I.       I.       Morrow       Rectary         T. Lower of Operator       I.       I.       Morrow       Rectary       I.         T. Lower of Operator       I.       I.       Morrow       Rectary       I.         T. Lower of Operator       I.       I.       Morrow       I.       Morrow       I.       Morrow       I.       Morrow       I.       Morrow       I.       Morrow       I.		<u>DN FOR</u>	PERMIT TO	DRILL, DEEPEN, O	IR PLUG BACK			7. Unit Aaree	ament Came	7777
b. Type at Well       And Carlos Detection       b. Table of Carlos Detection       b. Table of Carlos Detection         2. Notes of Carlos Detection       Company       1. Well No.       1. Well No.         2. Notes of Carlos Detection       0. Social Structure       0. Social Structure       1. Well No.         2. Notes of Carlos Detection       0. Social Structure       0. Social Structure       10. Social Structure       10. Social Structure         2. Notes of Carlos Detection       0. Social Structure       0. Social Structure       10. Social Structure       10. Social Structure         4. Location of Structure       0. Social Structure       0. Social Structure       10. Social Structure       10. Social Structure         4. Location of Structure       0. Social Structure       11. Social Structure       12. Social Structure       12. Social Structure         4. Location of Structure       0. Social Structure       11. Social Structure       12. Social Structure       12. Astrony Social Structure         4. Location of Structure       11. Social Structure       11. Social Structure       12. Social Structure       12. Astrony Social Structure         4. Location of Structure       11. Social Structure       12. Social Structure       12. Social Structure       12. Social Structure         5. Social Structure       11. Social Structure       12. Social Structure       <	In. Type of Work									
b. Type of Will       weiter weiter       Lattion	DRILL	]		DEEPEN	PL	UG B/	лск 🛄 🕂	8. Farm or Le	euse Mame	
Site of control (M)       even       Total (M)       Loodin (M)         Amoco Production Company       1       10. Plots and heck 7 without       Und. A toka Penn         P.O. Box 68 Hobbs, NM 88240       Und. A toka Penn       Und. A toka Penn         et London et wold       unt.terra       0       Letate 990       rest raw m. South       Und. A toka Penn         et London et wold       unt.terra       0       Letate 990       rest raw m. South       U. A toka Penn         et London et wold       unt.terra       0       Letate 990       rest raw m. South       U. A toka Penn         et London et wold       unt.terra       0       Letate 990       rest raw m. South       U. A toka Penn         et London et wold       unt.terra       0       Letate 990       rest raw m. South       U. A toka Penn         et London et wold       unt.terra       0       Letate 990       rest raw m. South       U. A toka Penn         et London et wold       unt.terra       0       Letate 990       Retate       U. A toka Penn         et London et wold       Unt.terra       10. Plate 90       Retate       Penn       Eddy         304 GL       Blanket-on-File       NA       9450'       Morrow       Rotary         3126 Pre HoLE </td <td>b. Type of Well</td> <td>_</td> <td></td> <td>S</td> <td>SINGLE T</td> <td>MULTI</td> <td>  </td> <td></td> <td></td> <td></td>	b. Type of Well	_		S	SINGLE T	MULTI				
2. Direct Constant       1         Ameco Production Company       10. Field and Poch. of Shifted         7. Advess of Genetian       10. Field and Poch. of Shifted         P.O. Box 68 Hobbs, NM 88240       Und. Atoka Penn         4. Location of Pail       0         and the field and Poch. of Shifted       Und. Atoka Penn         4. Location of Pail       0         and the field and Poch. of Shifted       Und. Atoka Penn         4. Location of Pail       0         and the field and Poch. of Shifted       11. Comm         and the field and Poch. of Shifted       11. Comm         and the field and Poch. of Shifted       11. Comm         and the field and Poch. of Shifted       11. Comm         and the field and Poch. of Shifted       11. Comm         and the field and Poch. of Shifted       11. Comm         and the field and Poch. of Shifted Poch.       11. Comm         and Gal       SiZE OF HOLE       SiZE OF CASING AND CHENT PROCEA         SiZE OF HOLE       SiZE OF CASING Wellow PEN FOOT SETTING DEPTH SACKS OF CEMENT       Surf.         12-1/4"       8-5/8"       32.8       2500"       Surf.         12-1/4"       8-5/8"       32.8       2500"       The back to 3-3/8" Bin B-5/8"         Propose to drill and equip well in the		<u> </u>	OTHER		ZONE	Z				
Amoco Production Company U       10. Field and Foll, or SUPLAN         P.O. Box 68 Hobbs, NM 88240       Und. Atoka Penn         A. Location of South were string 0       control 990         A. Location of South were string 0       control 990         Amood South were string 0       control 990         A. Location of South were string 0       control 990         Amood South Were string 0       control 990         Attrong South Were string 0       control 990         String Control 990       control 990         String 0       control 990         String 10       string 100         String 10       string 100 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td><td></td><td></td></td<>							1			
3. Advise of spendor       P.O. BOX 68 Hobbs, NM 88240       Und. Atoka Penn         4. Localiza of Vall       0       Control 990       For From Fine       South       Line         4. Localiza of Vall       0       Control 990       For From Fine       South       Line         4. Localization of Vall       0       Control 990       For From Fine       South       Line         4. Localization of Vall       East       East       South       Line       South       Line         4. Localization of Vall       East       East       South       Line       South       Line       Construction         4. Localization       Blanket-on-File       Na       7-17-80       South       Clarc       Suff.       Suff.       South       South       Clarc       Suff.       Suff.       Suff.       Suff.       South       Suff.		on Co	mpany V					-	d Poet or Wildog	
P.O. BOX 05 RODDS, NM 00240         4. Location of Deal with Letters, 0       UNATES 990       FEET FROM THE SOUTH	1									1
1650       For France France       23       For 18-S       Soc 26-E       Social Sector         11       Locative       Eddy         11       Locative       Eddy         11       Locative       Banket-on-File       Norrow       Rotary         11       Locative       Blanket-on-File       Norrow       Rotary         11       Locative       Blanket-on-File       Na       Total Sector         1304       GL       Blanket-on-File       Na       Total Sector         131       PROPOSED CASING AND CEMENT PROGRAM       21. builtud contract       Surf.         12-1/4"       8-5/8"       32#       2500"       Tie back to 13-3/8"       Bin 13-3/3"         12-1/4"       8-5/8"       32#       2500"       Tie back to 8-5/8"       Btm 8-5/8"         Propose to drill and evaluated; perforate and stinulate as necessary in attempting commercial production.       Mud Program:       0'-       300'       Native mud and fresh water.         100'- 1200'       Native mud and fresh water.       100'-       Comercial mud brine water         100'- 1200'       Native mud and fresh water.       100'-       Comercial mud brine water         100'- 1200'       Native mud and fresh water.       100'-       Comercial mud brine water	P.O. Box 68 H	lobbs,	NM 882	40						1777
12. Control       Eddy         13. Control       Eddy         14. Identified (More whether DF, RT, etc.)       11. A. Res 5 denter Pres, Bool       9450'       Morrow       Rotary         13.04 GL       Blanket-on-File       9450'       Morrow       Rotary         22.       PROPOSED CASING AND CEMENT PROCRAM         23.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER POOT SETTING CEPTH       SACKS OF CEMENT       EST. TOP         24.       20"       944       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500'       Tie back to 13-3/8"       Btm 13-3/         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 13-3/8"       Btm 13-3/         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 13-3/8"       Btm 13-3/         800 Propose to drill and equip well in the Morrow formation. After reaching TD logs       Mul Program:       0'- 300'       Native mud and fresh water.       1200'- TD       Commercial mud brine water.         1200' - TD       Commercial mud brine water       DATE       DATE       Mul Program.       0'- 300'       Native mud and fresh water.       1200	4. Location of Well	ER 0	LOC.	ATED 990 FE	ET FROM THES	out	LINE	///////		())))
12. Control       Eddy         13. Control       Eddy         14. Identified (More whether DF, RT, etc.)       11. A. Res 5 denter Pres, Bool       9450'       Morrow       Rotary         13.04 GL       Blanket-on-File       9450'       Morrow       Rotary         22.       PROPOSED CASING AND CEMENT PROCRAM         23.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER POOT SETTING CEPTH       SACKS OF CEMENT       EST. TOP         24.       20"       944       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500'       Tie back to 13-3/8"       Btm 13-3/         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 13-3/8"       Btm 13-3/         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 13-3/8"       Btm 13-3/         800 Propose to drill and equip well in the Morrow formation. After reaching TD logs       Mul Program:       0'- 300'       Native mud and fresh water.       1200'- TD       Commercial mud brine water.         1200' - TD       Commercial mud brine water       DATE       DATE       Mul Program.       0'- 300'       Native mud and fresh water.       1200							- F		HHHHH	11111
Eddy         11. control Logic       11.8. function       11.8. function       11.8. function         304       GL       9450'       Morrow       Rotary         304       GL       Blanket-on-File       NA       7-17-80         22.       PROPOSED CASING AND CEMENT PROGRAM         23.       PROPOSED CASING AND CEMENT PROGRAM         24.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         26"       20"       94#       300'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500"       Tile back to 13-3/8" Btm 13-3/         12-1/4"       8-5/8"       32#       2500"       Tile back to 13-3/8" Btm 13-5/8"         12-1/4"       8-5/8"       32#       9450'       Tile back to 13-3/8" Btm 13-5/8"         8-777/8"       5-1/2"       17#,20#,6 23#       9450'       Tile back to 8-5/8"         8-000 or drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial much brine water.       1200' - TD       Commercial much and fresh water.         1200' - TD       Commercial much brine water with minimum properties for water with minimum properties for much for back of DRUNN COMMENCED,       Safe hole conditions. Raise ton.	AND 1650 FEET FROM	лтне Е	last LIN	$\frac{1}{1} \sum_{i=1}^{n} \frac{1}{2} \sum_{i=1}^{n} \frac{1}$	VP. 18-5 RGE.	26-		12 County	millitte	<i>fffff</i> ;
10. For several region       13. For several region       13. For several region       13. For several region       13. For several region         11. Indicational Johann with enter UT, N. I., etc., J       13. Elite S Linter Plance Developer       23. Approximation of the etc., Surf.       23. Approximation with ever         23.       PROPOSED CASING AND CEMENT PER POOT       SETE OF HOLE       SIZE OF CASING WEIGHT PER POOT       SETT ING CEPTH       SACKS OF CEMENT       EST. TOP         24.       PROPOSED CASING AND CEMENT PER POOT       SETT ING CEPTH       SACKS OF CEMENT       EST. TOP         26.       17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12.1/4"       8-5/8"       32.4       2500"       Tile back to 13-3/8"       Btm 13-3/7         12.1/4"       8-5/8"       32.4       2500"       Tile back to 8-5/8"       Btm 8-5/8         12.1/4"       8-5/8"       32.4       2000'       Tile back to 8-5/8"       Btm 8-5/8         sold or in 1200 *       17.1/2"       17.4,20 #,6 & 23#       9450'       Tile back to 8-5/8"       Btm 8-5/8         Broppose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Not '- 300'       Native mud and fresh water.       1200' - TD       Comme						////		-		UIII.
Interviewe Scheme a declare Diff, K1, check       Lik, Rich 2 Stateta Flux, Boral       9450'       Morrow       Rotary         3304 GL       Blanket-on-File       NA       7-17-80         22.       PROPOSED CASING AND CEMENT PROGRAM       7-17-80         23.       PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         26.       20."       94#       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500"       Tie back to 13-3/8" Btm 13-3/8"         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 5/8" Btm 8-5/8"         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         1200'- TD       Commercial mud brine water       Uisos prior to Morrow penetration.       Safe hole conditions. Raise         80P Program Attached       DALLING COMARNEED,       Isos prior to Morrow penetration.       Safe hole conditions. Raise         9455-NNOCD-A.       1-Hour D.       Suspect P.       1-LERG, D.       1-DECOSO, For Conditions. Raise         9455-NNOCD-A.       1-Hour D.		77777	MMM	71111111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>+++</i>	HHHH		444Am	tHH;
Interviewe Scheme a declare Diff, K1, check       Lik, Rich 2 Stateta Flux, Boral       9450'       Morrow       Rotary         3304 GL       Blanket-on-File       NA       7-17-80         22.       PROPOSED CASING AND CEMENT PROGRAM       7-17-80         23.       PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         26.       20."       94#       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500"       Tie back to 13-3/8" Btm 13-3/8"         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 5/8" Btm 8-5/8"         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         1200'- TD       Commercial mud brine water       Uisos prior to Morrow penetration.       Safe hole conditions. Raise         80P Program Attached       DALLING COMARNEED,       Isos prior to Morrow penetration.       Safe hole conditions. Raise         9455-NNOCD-A.       1-Hour D.       Suspect P.       1-LERG, D.       1-DECOSO, For Conditions. Raise         9455-NNOCD-A.       1-Hour D.		/////	HHHHH		HHHHHH	Ì	//////	//////	HHHHH	11113
Interviewe Scheme a declare Diff, K1, check       Lik, Rich 2 Stateta Flux, Boral       9450'       Morrow       Rotary         3304 GL       Blanket-on-File       NA       7-17-80         22.       PROPOSED CASING AND CEMENT PROGRAM       7-17-80         23.       PROPOSED CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         26.       20."       94#       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500"       Tie back to 13-3/8" Btm 13-3/8"         7-7/8"       5-1/2"       17#, 20#, & 23#       9450'       Tie back to 5/8" Btm 8-5/8"         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         1200'- TD       Commercial mud brine water       Uisos prior to Morrow penetration.       Safe hole conditions. Raise         80P Program Attached       DALLING COMARNEED,       Isos prior to Morrow penetration.       Safe hole conditions. Raise         9455-NNOCD-A.       1-Hour D.       Suspect P.       1-LERG, D.       1-DECOSO, For Conditions. Raise         9455-NNOCD-A.       1-Hour D.		IIII.	<u>MMM</u>			$\overline{\overline{}}$	A Fernation	111111	PC Roterv or C.	77777
1. Developmental (More Whether WE, R1, etc.)       11A. Kind & Sunda Play, Bend       21B. Defiling Contractor       22. Approx. Date Work will alort         3304 GL       Blanket-on-File       NA       7-17-80         22.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING CEPTH       SACKS OF CEMENT       EST. TOP         26"       20"       94#       300'       Circ.       Surf.         17-1/2"       13-3/8"       HENG       22.00 *       Tie back to 13-3/8" Btm 13-3/         12-1/4"       8-5/8"       32#       2500 *       Tie back to 13-3/8" Btm 13-5/         12-1/4"       8-5/8"       32#       2500 *       Tie back to 8-5/8" Btm 8-5/8         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.         Mud Program:       0'-       300'       Native mud and fresh water.         1200'- TD       Commercial mud brine water       with minimum properties for APPROVAL VAMD         60R 90 DAY UNLES       viscosity and reduce water       10ss prior to Morrow penetration.         60R 90 DAY UNLES       UPSENMOCD-A       1Bac       1Bac         60R 90 DAY UNLES       1Bac       1Bac	<u> AUIIIIIIIIIIIIIIIIIIIII</u>	/////	HHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
11. Consistence of the test of test test.       11. Constant test test of test test.       11. Constant test test of test test.       11. Constant test test of test test.       11. Constant test of test		$\overline{}$	<u>IIIIII</u>	<u>IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>			MOFFOW	22 introx		stort
23.04       GL       DETAILS CONCENTING       DESCRIPTION         22.       PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT       EST. TOP         26"       20"       94#       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500"       Tie back to 13-3/8" Btm 13-3/         7-7/8"       5-1/2"       17#,20#,& 23#       9450'       Tie back to 8-5/8" Btm 8-5/8         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program:       0'- 300'       Native mud and fresh water.         1200'       120'       Native mud and fresh water.       1200'       Native mud and fresh water.         1200'       1200'       Native mud and fresh water.       1200'       Sign 20'         BOP Program Attached       DRILLING COMMENCED, loss prior to Morrow penetration.       10ss prior to Morrow penetration.         WILL DESCH DESCH PROOF AND PROVAL VAND       Sign 4'- 2''''''''''''''''''''''''''''''''''		F, RT, etc.		1		5101				
NUMPOSED CASING AND CLEMENT PER FOOT SETTING CLEMENT       EST. TOP         26"       20"       94#       300'       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500*       Tile back to 13-3/8"       Btm 13-3/ 3/8"         7-7/8"       5-1/2"       17#,20#,& 23#       9450'       Tie back to 8-5/8"       Btm 8-5/8         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         300'- 1200'       Native mud and fresh water.       1200'- TD       Commercial mud brine water with minimum properties for Commercial mud brine water.         BOP Program Attached       DRILLING COMMENCED, loss prior to Morrow penetrate to DRILLING COMMENCED, loss prior to Morrow penetrate.       100 - 4000000000000000000000000000000000	3304 GL		Blanke	t-on-File	NA		· · ·	/-1	7 00	I
SIZE OF HOLE       SIZE OF CASING INCOMPLETING OF Definition Control of the space for State of State of the space for State of State o	23.		P	ROPOSED CASING AND	CEMENT PROGRA	M				
SIZE OF HOLE       SIZE OF CASING INCOMPLETING OF Definition Control of the space for State of State of the space for State of State o	•				· · · · · · · · · · · · · · · · · · ·					
26       20       20       Circ.       Surf.         17-1/2"       13-3/8"       48#       1200'       Circ.       Surf.         12-1/4"       8-5/8"       32#       2500"       Tie back to 13-3/8" Btm 13-3,         7-7/8"       5-1/2"       17#,20#,& 23#       9450'       Tie back to 8-5/8" Btm 8-5/8         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         300'- 1200'       Native mud and fresh water.       1200'- TD       Commercial mud brine water with minimum properties for safe hole conditions. Raise for safe hole conditions. Raise vice safe hole conditions. Raise tion.         BOP Program Attached Gas is not dedicated       DR/LLING COMMENCED, loss prior to Morrow penetration.         EXPIRES       10-16-80       1-000000000000000000000000000000000000	SIZE OF HOLE	SIZE				PTH_				<u></u>
17-1/2       13-3/8"       32#       2500"       Tile back to 13-3/8"       Btm 13-3/ 3/8"         12-1/4"       8-5/8"       32#       2500"       Tile back to 8-5/8"       Btm 8-5/8         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         00'- 1200'       Native mud and fresh water.       300'- 1200'       Native mud and fresh water.         1200'- TD       Commercial mud brine water with minimum properties for safe hole conditions. Raise         BOP Program Attached       DRILLING COMMENCED, loss prior to Morrow penetration.         Gas is not dedicated       Image: state of the percent state of the per	26"									
12-1/3"       5-1/2"       17#,20#,& 23#       9450'       Tile back to 8-5/8"       Btm 8-5/8         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water.         300'- 1200'       Native mud and fresh water.       300'- 1200'       Native mud and fresh water.         1200'- TD       Commercial mud brine water       with minimum properties for safe hole conditions. Raise         BOP Program Attached       DRILLING COMMENCED,       loss prior to Morrow penetration.         Gas is not dedicated       EXPIRES	17-1/2"		<u>13-3/8"</u>	48#						
7-7/8"       5-1/2"       '17#,20#,& 23#       9450'       Tie back to 8-5/8"       But 8-5/8"         Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production.       Mud Program: 0'- 300'       Native mud and fresh water. 300'- 1200'         Mud Program:       0'- 300'       Native mud and fresh water. 1200'- TD       Commercial mud brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water brow penetration.         BOP Program Attached Gas is not dedicated       DRILLING COMMENCED, loss prior to Morrow penetration.         EXPIRES       10-16-80         EXPIRES       10-16-80         Independent is constant if Proposite is to be bett of my knowledge and belief.         Signed       BOD         ADD       Title         Approved by W. Addition for the state of my knowledge and belief.         Signed       BOD Addition         I hereby certify that the information between for Matter for Morrow Totor Addition         I hereby certify that the information between for State for the best of my knowledge and belief.         Signed       BOD Addition         I hereby certify that the information between for State for the best of my knowledge and belief.         Signed       BOD Addition         I hereby certify that the information between for my knowledge and belie	12-1/4"			1	1	Τi	e back	to 13-	3/8" Btm	13-3/
Propose to drill and equip well in the Morrow formation. After reaching TD logs will be run and evaluated; perforate and stimulate as necessary in attempting commercial production. Mud Program: 0'- 300' Native mud and fresh water. 300'- 1200' Native mud and fresh water. 1200'- TD Commercial mud brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Morrow penetration. Mud Program Attached Gas is not dedicated NATE DECOMPT INTO THE SUBPLIES IN DECEMPTING OF INTERCED IN ADVENT PRODUCTIVE 2004 AND PROVED IN ADVESTING ADVENT PRODUCTIVE 2004 AND PROVED ADVENT PRODUCTIVE 2004 AND PRODUCTIVE 2004 AND PROVED IN ADVESTING ADVENT PRODUCTIVE 2004 AND PROD		I	5-1/2"	17#,20#,& 23	# 9450 <b>'</b>	Τi	'e back	to 8-5	78" Btm	8-5/8
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1200'- TD       Commercial mud brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Morrow penetration.         BOP Program Attached Gas is not dedicated       DRILLING COMMENCED, DRILLING COMMENCED, Loss prior to Morrow penetration.         0+5-NMOCD-A       1-HOU         1-Susp       1-LBG         0+5-NMOCD-A       1-HOU         1-Susp       1-LBG         1-Inexco       0il         1-Depco       1-Wilson         Commercial mud brine water with minimum properties for safe hole conditions. Raise viscosity and reduce water loss prior to Morrow penetration.         0+5-NMOCD-A       1-HOU         1-Susp       1-LBG         1-HOU       1-Susp         1-LBG       1-Inexco         0il       1-Depco         1-Wixerer paogram, if AND         Inverse       Proposed AND         Inverse			Muc	1 1 0 6 1 4	-					
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Signed Bob Auros Title Admin_Analyst Date 7-14-80 (This space for State fise) APPROVED BY W. a. Ausset TITLE SUPERVISOR, DISTRICT II DATE JUL 1 6 1980	TIVE ZONE. GIVE BLOWOUT PREVE	NTER PROGR	RASI, IF BAIL		· · · · · · · · · · · · · · · · ·		PCO I PRESENT PRO		1 CO PROPOSED NI	EW PRODUC-
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conditions of approval, if any: notify this ffice if waterflow is encountered surface behind 20°-13% 48% casing the 8/3 3% casing	IN CC	XV	uset	TITLE					- I 0 120U	
Notify this ffice if Notify this ffice if waterflow is encountered waterflow is encountered	APPROVED BY						Notif- M	31000		_
Waterflow is encountered surface behind 20-13% +8 casing the \$1.33/8 ' casing	CONDITIONS OF APPROVAL,	in anti		Cement must be e	circulated to					t
Walerflour La encourte surface behinder casing the 8/3-18" the	notify ines you	7	men		<u> </u>	_	ume to	o witness	cementing	
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## NEV EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Section

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990 feet from the South line and 1650 feet from the East											
Ground Level Elev.	Producing For	matton	P001			D+J	rotes Acresge:				
3304	Morro	)W	Und	. Atoka Per	ח <u>ח</u>	l	320 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
1. () 411.1.4		,	,	•		,					
2 If more th	an one lease is	dedicated to the w	ell, outline	each and ide	ntify the a	ownership there	of (both as to working				
	id royalty).					-	L.				
				to the well,	have the i	interests of all	owners been consoli-				
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