## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MOT MILL MINELINES DE		
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## UIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 Sa. Indicate Type of Lease Foo X State 5. State Ot! & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO CRILL ON TO DEEPEN OR PLUG BACK TO A DI

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PRI POSAL RECEIVED 7. Unit Agreement Name WELL X OTHER. 8. Farm of Lease Name SEP 1 8 1980 2. Name of Operator Lattion Com. Amoco Production Company 9. Well No. 3. Address of Operator O. C. D. 88240 Hobbs, NM P. O. Box 68 ARTESIA, OFFICE 10. Field and Pool, or Wildcat 4. Location of Well Und. Atoka Penn 1650 FEET FROM THE South 12. County 15. Elevation (Show whether DF, RT, GR, etc.) Eddy 3304.0 GL Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON PLUG AND ABANDONME COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled to a TD of 9488' and ran 3811' of 17# N-80 and K-55 5-1/2" casing and 5677' of 15-1/2# K-55 5-1/2" casing set at 9488'. Cemented with 775 SX Class H cement (with .6% Halad-22, .4% CFR-2 and 5# KCL/SX) and with 1800 SX Lite cement (with .6% Halad-22 .4% CFR-2 and 1# Flocele/SX). Circulated 75 SX. Will test casing when completion unit is moved in. 1-W. Stafford, Hou 1-LBG 1-Susp 1-Hou 0+4-NMOCD, A 18. I hereby cegify that the information above is true and complete to the best of riv knowledge and belief. 9-17-80 Assist. Admin. Analyst SEP 2 2 1980 SUPERVISOR, DISTRICT, II