

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

AUG 24 1981

O. C. D.  
ARTESIA, OFFICE

3a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Lutton Corn.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0, 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 18-S RANGE 26-E NMPM.	10. Field and Pool, or Wildcat Und. Atoka Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3304.0 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Status Report <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 7-10-81, pulled tubing and packer and ran cast iron bridge plug to 7953'. Capped with 35' of cement. Perforated Cisco intervals 7352'-62' and 7326'-40' with 2 JSPF. Ran packer and tubing back in hole and set packer at 7137'; tailpipe at 7231'. Acidized with 3600 gal. 15% HCL with 1000 SCF N2 per bbl. Swabbed 11 hrs. and recovered 23 BW & no show of gas. Moved out service unit 7-13-81. No further report until additional work is evaluated.

0+4-NMOCD, A

1-Hou

1-Susp

1-W. Stafford, Hou

1-MDR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 8-21-81

APPROVED BY W.A. Gressett TITLE Inspector DATE AUG 24 1981

CONDITIONS OF APPROVAL, IF ANY: